

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM96222

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1360128. Well Name and No.
NEW POTATO 11 FED COM 1H9. API Well No.
30-015-43169-00-S110. Field and Pool or Exploratory Area
CEDAR CANYON-BONE SPRING
UNKNOWN11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COM LP
Contact: COLE METCALF
E-Mail: cole.metcalf@dev.com3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 882113b. Phone No. (include area code)
Ph: 575-748-18724. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T24S R29E SWNW 2324FNL 641FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Disturbance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon requests to install approximately 6,466.33' (4.453 acres disturbance) of SDR 7 HDPE surface line from the HB 11 FED 8H Battery to the HB 11 FED 2H Pad, within the existing approved easement (attached hereto for reference); for the purposes of installing a gas lift line for the NEW POTATO 11 FED COM 1H well.

The original approved sundry and COAs are attached, a revised plat is being utilized to reflect the drill pad disturbance now post pad interim reclamation (the pads have shrank so take off points appear differently). The new route is slightly different coming off of the HB 11 FED 8H Pad.

Please advise if a third party arch survey and EA are necessary in order to approve this sundry request.

Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398474 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/21/2017 (18PP0591SE)

Name (Printed/Typed) COLE METCALF

Title FIELD LANDMAN

Signature (Electronic Submission)

Date 12/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

far FIELD MANAGER

Date

01/10/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

This map is for illustrative purposes only and is not intended to be used as a legal document. It is neither a legally recorded map nor survey and is not intended to be used as one. Devon makes no warranty, representation or assurance of any kind regarding this map.



WGS_1984 Web_Mercator_Auxiliary_Sphere

Prepared by: User

Map is current as of: 28-Sep-2017



0 0.03 0.06 0.11 1:5,737

Central Tank Battery
(DWN)
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
Corridor (DWN)
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
Excess Cut Stock Pile
AS BUILT/AFTER
BUILT
PROPOSED
Fracture (DWN)
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
Multi Well Pad (DWN)
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
Other Facilities/Sites
(DWN)
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
Reserve Pit
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
Roads (DWN)
Single Well Pad (DWN)
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
Surface Site (DWN)
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
Top Soil (DWN)
AS BUILT/AFTER
BUILT
CONSTRUCTION
PROPOSED
CO2 Pipeline (DWN)
CO2 - Active
CO2 - Abandoned
CO2 - Construction
CO2 - Deactivated
CO2 - Proposed
Commenced Pipeline
(DWN)
Commenced - Active
Commenced - Abandoned
Commenced - Construction
Commenced - Deactivated
Commenced -



OCD-ARTESIA

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

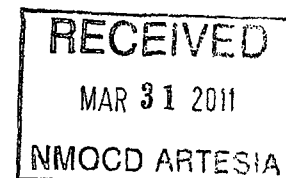
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-88134
2. Name of Operator Devon Energy Production Company L.P.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 250 Artesia, New Mexico 88211	3b. Phone No. (include area code) 575-748-0163	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL and 1650' FEL Section 11, T24S, R29E		8. Well Name and No. HB "11" Fed. No. 8
		9. API Well No. 30-015-37900
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other To install SWD line.	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

To install 7,018.34' of 3" surface poly SWD line in section 11, T24S, R29E, Eddy County, New Mexico.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don C. Deck		Title Right of Way Agent
Signature 		Date 03/18/2011

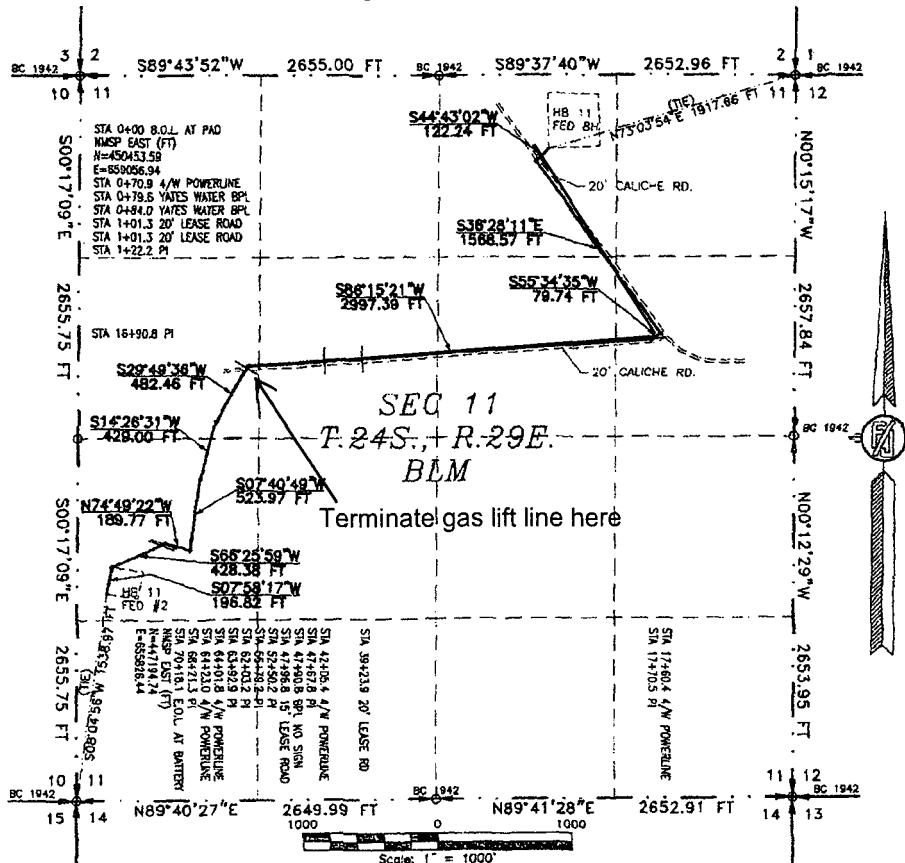
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ James A. Arons	FIELD MANAGER	Date MAR 25 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 11, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
DECEMBER 2010



DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 11, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NW/4 NE/4 OF SAID SECTION 11, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., WHENCE THE NORTHEAST CORNER OF SAID SECTION 11, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. BEARS N73°03'54"E, A DISTANCE OF 1917.66 FEET; THENCE S44°43'02"W A DISTANCE OF 122.24 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S36°28'11"E A DISTANCE OF 1568.57 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S55°34'35"W A DISTANCE OF 79.74 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S86°15'21"W A DISTANCE OF 2997.39 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S29°49'38"W A DISTANCE OF 482.46 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S14°26'31"W A DISTANCE OF 428.00 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S07°40'49"W A DISTANCE OF 523.97 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N74°49'22"W A DISTANCE OF 189.77 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S66°25'59"W A DISTANCE OF 428.38 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S07°58'17"W A DISTANCE OF 196.82 FEET TO THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 11, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. BEARS S08°04'56"W, A DISTANCE OF 1538.97 FEET;

SAID STRIP OF LAND BEING 7018.34 FEET OR 425.35 RODS IN LENGTH, CONTAINING 4.834 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NE/4	982.42 L.F.	59.54 RODS	0.677 ACRES
SW/4 NE/4	1478.96 L.F.	89.63 RODS	1.019 ACRES
SE/4 NE/4	903.30 L.F.	54.75 RODS	0.622 ACRES
SE/4 NW/4	1329.00 L.F.	80.55 RODS	0.915 ACRES
SW/4 NW/4	674.55 L.F.	40.88 RODS	0.465 ACRES
NW/4 SW/4	1650.12 L.F.	100.01 RODS	1.136 ACRES

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 15 DAY OF JANUARY 2011

Filmon F. Jaramillo
 FILMON F. JARAMILLO, N.E.S. 12797
 MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (505) 887-5630

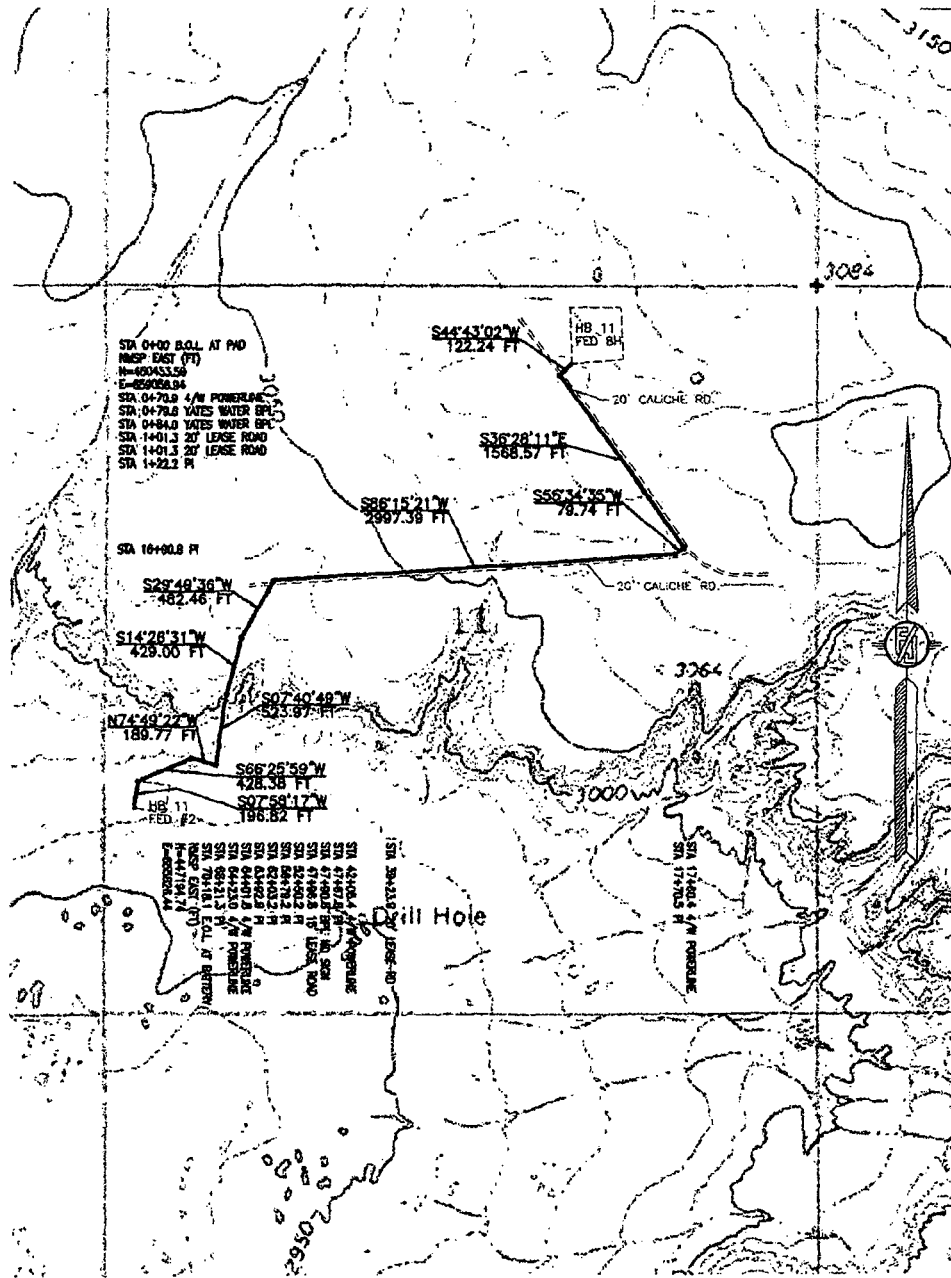
GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT ACROSS BLM LAND.
- 2.) BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST ZONE

SURVEY NO. 354

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF A PIPELINE CROSSING
 SECTION 11, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 DECEMBER 2010



SURVEY NO. 354 - QUAD

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

(505) 867-5830

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 887-5830 CARLSBAD, NEW MEXICO

JOY SOUTH CANAL
(575) 887-5830

Devon Energy Production Company, L.P.
NM-88134
HB "11" Fed No. 8

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
 - a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.

b. Activities of other parties including, but not limited to:

- (1) Land clearing.
- (2) Earth-disturbing and earth-moving work.
- (3) Blasting.
- (4) Vandalism and sabotage.

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 25 feet.

6. (a) Where a polyline is laid along a County Road, the operator will lay that polyline ten (10) feet out from the center of the ditch to prevent obstructing County Maintenance activities.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Special Instructions.