

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM117120
2. Name of Operator MATADOR PRODUCTION COMPANY-Email: tlink@matadorresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-627-2465		8. Well Name and No. ZACH MCCORMICK FED 226H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T24S R28E Mer NMP SENE 2325FNL 311FEL		9. API Well No. 30-015-44251
		10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB0001079
SURETY BOND NO. RLB0015172

Well Spud 8/22/2017.

See attached Casing and Cement Actuals.

OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

RECEIVED

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #398553 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 ()	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCION ANALYST
Signature (Electronic Submission)	Date 12/19/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

HRS;MIN

Zach McCormick #226H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
5/24/2017	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	595	22.5	1500	296	1.77	418	1.33	714	C	0	Circ	55	232	
6/5/2017	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	2766	12.5	2765	692	1.75	273	1.33	965	C	0	Circ	85	273	
6/13/2017	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	2281	18.0	2500	596	2.56	247	1.24	843	C	780	Calc	0		
6/13/2017	INT 2 M	Cut Brine	29.70	P-110	8 3/4	7 5/8	2281	10143													
6/13/2017	INT 2 BTM	Cut Brine	29.00	P-110	8 3/4	7	10143	10983									10000	Calc	0		
7/4/2017	PROD TOP	Oil-Based Mud	20.00	P-110	6 1/8	5 1/2	0	10019													
7/4/2017	PROD BTM	Oil-Based Mud	13.50	P-110	6 1/8	4 1/2	10019	15710													

Top of Prod Casing Float Collar (feet): 15621