Submit One Copy To Appropriate District Office State of New Mexico		Form C-103	
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised November 3, 2011 WELL API NO.	
District II		30-005-62668	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-9154	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLING TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR SUCH		Energy AFY State 8. Well Number	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMASIA) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other PERMIT (1986) OTHER PE		2	
2. Name of Operator		9. OGRID Number	
EOG Y Resources, Inc. 3. Address of Operator 104 South Fourth Street, Artesia, NM 88210 RECEIVED		025575 10. Pool name or Wildcat	
	RECEIVE	Foor Ranch; Pre-P	Permian
4. Well Location	0 4 1' 1	1000 5 . 5	.1 ***
Unit Letter K 1980 feet from the Section 36 Township 98	South line and South	1980 feet from NMPM Chaves	
	whether DR, RKB, RT, GR, etc		County
3,870° GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI			ALTERING CASING 'P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN		
OTHER: Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
Metal The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, roturn this form to the appropriate District office to schedule an inspection.			
SIGNATURE CACA.	TITLE: Environmental Supe	ervisor	DATE1/3/2018
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TYPE OR PRINT NAME: Robert Asher For State Use Only	_E-MAIL: <u>robert_asher @eo</u>	gresources.com	_ PHONE: <u>575-748-1471</u>
TEMIEN	TITLE DENI	FD	
APPROVED BY:	TITLE COLUMN	Hell Staff	DATE 1- 19-18
**			~ 1 CC _

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