Office	f New Mexico	Form C-103
District I Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSER	VATION DIVISION	30-005-64003 5. Indicate Type of Lease
District III 1220 Sou	th St. Francis Dr.	STATE \Box FEE \boxtimes
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa I	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Oreck BDO Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other POIL CONSERVATION 2. Name of Operator ARTESIA DISTRICT		1
2. Name of Operator	ARTESIA DISTRICT	9. OGRID Number
EOG Y Resources, Inc.	JAN 0 5 2018	025575
3. Address of Operator	J. H. C	10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210	RECEIVED	Foor Ranch; Pre-Permian
4. Well Location		
Unit Letter <u>G</u> <u>2150</u> feet from the	North line and	1780 feet from the <u>East</u> line
Section 21 Township 1	OS Range 26E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,691' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO		
PULL OR ALTER CASING MULTIPLE COMPL		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
If this is a one-well lease or last remaining well on lease location, except for utility's distribution infrastructure.	all electrical service poles and	a lines have been removed from lease and well
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the ap	opropriate District office to sch	edule an inspection.
SIGNATURE	_TITLE: Environmental Super	visor DATE1/3/2018
		DIALD FREEDO
TYPE OR PRINT NAME: <u>Robert Asher</u>	_E-MAIL: <u>robert_asher @eog</u>	resources.com PHONE: <u>575-748-1471</u>
For State Use Only	-	
APPROVED BY:	_TITLE Staff Mar	DATE / - 19-18
Conditions of Approval (if any):		