Submit One Copy To Appropriate I Office	istrict CONSERVATION tate of New Mexico			Form C-103 Revised November 3, 2011	
District II Bill S. First St., Artesia, NM 88210 JAN 18 2011 CONSERVATION DIVISION				WELL API NO.	
				30-015-26586 5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8 District IV	7410 RECEIVED	220 South St. Fra Santa Fe, NM 8	ncis Dr.	STATE X	K FEE
1220 S. St. Francis Dr., Santa Fe, N		Santa PC, INIVI 6	7505	6. State Oil & Ga	is Lease
87505 SUNDRY	NOTICES AND R	EPORTS ON WELLS	5	7. Lease Name of	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				LOST TANK AIS STATE	
1. Type of Well: X Oil Well Gas Well Other				8. Well Number 3	
2. Name of Operator EOG Y RESOURCES, INC				9. OGRID Number 25575	
3. Address of Operator				10. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TEXAS 79702				LOST TANK; DELAWARE	
4. Well Location					
		SOUTH line and 198		<u>[</u> line	
Section 36 Township 21S Range 31E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	3564' G		, <i>KKD</i> , <i>K</i> 1, <i>GK</i> , <i>elc.)</i>	- Telephone	
12. Check Appropriate H	- price for a subscience of them, which		eport or Other Da	ta	
	OF INTENTION	τO·	SUBS	EQUENT RE	
PERFORM REMEDIAL WOR		ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON 🗍 CHANGE PLANS 📋 COMMENCE DRI				ING OPNS.	P AND A
PULL OR ALTER CASING		COMPL	CASING/CEMENT	JOB 🗌	
OTHER:			☑ Location is rea	dy for OCD inspe	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
		E MARKER'S SUR		en cleared of all i	unk trash flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.	te operator s pre per	init and closure plan.	rin now mics, produ	anon equipment a	ta jank nave seen teniovea
All metal bolts and other	materials have been	removed. Portable ba	ses have been remove	ed. (Poured onsite	concrete bases do not have
to be removed.) All other environmental	concerns have been	addressed as ner OCI) rules		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been comp			District office to schee	lule an inspection	
*EQUIPMENT LEFT ON	LOCATION IS CURRI	ENTLY IN USE			
	Madda		EGULATORY SPEC	LIALIST DATE	01/17/2018
/	KAY MADDOX		dox@eogresources.cc		
For State Use Only		<u></u>	U -	_	· · · · · · · ·
APPROVED BY:	GENIED	TITLE	DEN	IIED	DATE /-23~/Y

Conditions of Approval (if any):