NM OIL CONSERVATION

ARTESIA DISTRICT

Submit One Copy To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	Form C-103 Revised November 3, 2011 WELL API NO. 30-015-10863 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. B-2884 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other INJECTION	NORTH SQUARE LAKE UNIT 8. Well Number 185
Name of Operator REMNANT OIL OPERATING, LLC Address of Operator	9. OGRID Number 370922 10. Pool name or Wildcat SQUARE LAKE GB SA
4. Well Location Unit Letter A: 10 feet from the N_line and 10 feet from the E_line Section 36 Township 16S Range 30E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB	
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. ☑ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☑ All other environmental concerns have been addressed as per OCD rules. ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 12/19/2017 TYPE OR PRINT NAME CARIE STOKER E-MAIL: carie@stokeroilfield.com PHONE: 432.664.7659 For State Use Only DENIED APPROVED BY: TITLE DATE DATE DATE DATE DATE DATE DATE DAT	
APPROVED BY: TITLE Conditions of Approval (if any):	DATE/-25-18