

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM58024
2. Name of Operator EOG Y RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. NMNM72611
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168	8. Well Name and No. MARCH AMT FEDERAL COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T19S R24E SESW 660FSL 1980FWL		9. API Well No. 30-015-27506
		10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP <i>Chas</i> <i>Dagger Draw</i>
		11. County or Parish, State <i>75960</i> EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. plans to plug back and recompleting this well as follows:

1. MIRU all safety equipment as needed. WSU. ND Wellhead NU BOP. POOH with the packer. Load the hole as necessary with fresh water.
2. Set a CIBP at 7630 ft and cap it with 25 sx Class H cement. This will place a plug over the Canyon perforations. WOC and test the casing to 2000 psi.
3. Perforate Wolfcamp 6182 ft - 6224 ft (45) with deep penetrating charges using 1 jsfp with 90 degree.
4. Swab test and evaluate send samples to lab for analysis.
5. Acidize with 5000g 15 percent NEFE acid. Flush to the bottom perf with treated water. Shut well in for one hour to allow the acid to spend. Swab, flow test and evaluate and send samples to lab for analysis

SC 1-10-18
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 10 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #399720 verified by the BLM Well Information System For EOG Y RESOURCES, INC., sent to the Carlsbad	
Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #399720 that would not fit on the form

32. Additional remarks, continued

6. Perforate Wolfcamp 6150 ft - 6158 ft (9) with deep penetrating charges using 1 jspf with 90 degree phasing.
7. Swab test and evaluate send samples to lab for analysis.
8. Straddle perfs and acidize with 1500g 15 percent NEFE acid. Flush to the bottom perf with treated water. Shut well in for one hour to allow the acid to spend. Swab, flow test and evaluate and send samples to lab for analysis.
9. Perforate Wolfcamp 6122 ft - 6130 ft (9) with deep penetrating charges using 1 jspf with 90 degree phasing.
10. Swab test and evaluate send samples to lab for analysis.
11. Straddle perfs and acidize with 1500g 15 percent NEFE acid. Flush to the bottom perf with treated water. Shut well in for one hour to allow the acid to spend. Swab, flow test and evaluate and send samples to lab for analysis.
12. Perforate Wolfcamp 6038 ft - 6064 ft (27) with deep penetrating charges using 1 jspf with 90 degree phasing.
13. Swab test and evaluate send samples to lab for analysis.
14. Straddle perfs and acidize with 3000g 15 percent NEFE acid. Flush to the bottom perf with treated water. Shut well in for one hour to allow the acid to spend. Swab, flow test and evaluate and send samples to lab for analysis.
15. TIH with packer and set it at +/- 5,938'. ND BOP NU WH and swab the well in and turn over to production.

Wellbore schematics attached

WELL NAME: March AMT Federal Com #1 FIELD: Dagger Draw

LOCATION: 1,980' FWL & 660' FSL of Section 25-19S-24E Eddy Co., NM

GL: 3,605' ZERO: 18' KB: 3,623

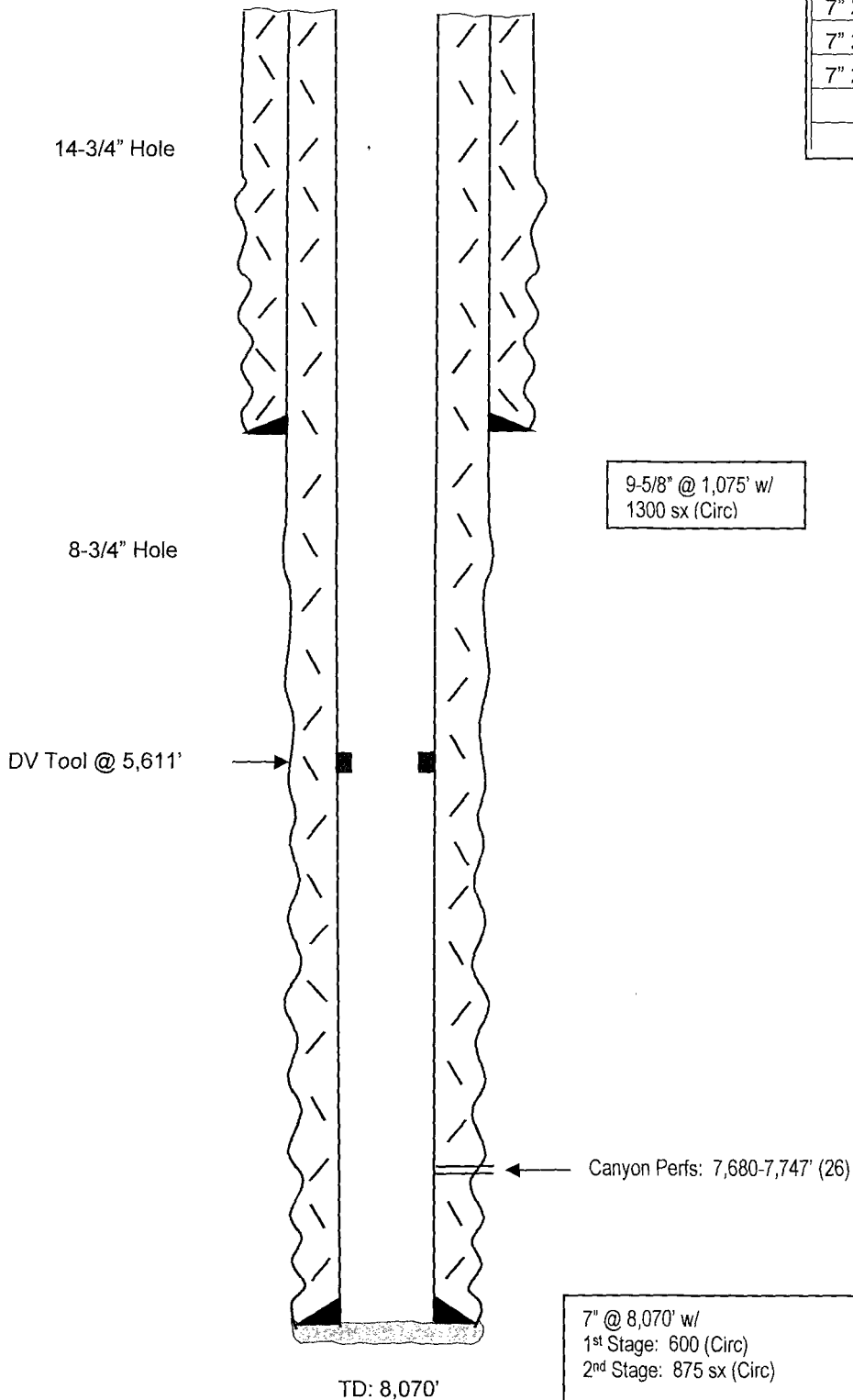
SPUD DATE: 7/3/93 COMPLETION DATE: 8/2/93

COMMENTS: API No.: 30-015-27506

CASING PROGRAM

9-5/8" 36# J55 STC		1,075'
7" 26# J55	1,213'	
7" 23# J55	3,667'	
7" 26# J55	2,692'	
7" 26# N80	498'	8,070'

Before



TOPS

SA	474'
Glorieta	1,964'
Abo	4,211'
WC Lm	5,321'
Canyon	7,532'

Not to Scale

12/8/2017

DC/Moss/PES

WELL NAME: March AMT Federal Com #1 FIELD: Dagger Draw

LOCATION: 1,980' FWL & 660' FSL of Section 25-19S-24E Eddy Co., NM

GL: 3,605' ZERO: 18' KB: 3,623

SPUD DATE: 7/3/93 COMPLETION DATE: 8/2/93

COMMENTS: API No.: 30-015-27506

CASING PROGRAM

9-5/8" 36# J55 STC		1,075'
7" 26# J55	1,213'	
7" 23# J55	3,667'	
7" 26# J55	2,692'	
7" 26# N80	498'	8,070'

AFTER

14-3/4" Hole

8-3/4" Hole

DV Tool @ 5,611'

9-5/8" @ 1,075' w/ 1300 sx (Circ)

TOPS

SA	474'
Glorieta	1,964'
Abo	4,211'
WC Lm	5,321'
Canyon	7,532'

Wolfcamp Perfs: 6,038-6,064' (27)

Wolfcamp Perfs: 6,122-6,130' (9)

Wolfcamp Perfs: 6,150-6,158' (9)

Wolfcamp Perfs: 6,182-6,224' (45)

CIBP @ 7,630' w/ 25 sx class "H"

Canyon Perfs: 7,680-7,747' (26)

7" @ 8,070'
1st Stage: 600 (Circ)
2nd Stage: 875 sx (Circ)

TD: 8,070'

Not to Scale
01/04/2017
JMH/PES