Datasel (-373) 393-6161 (E33) Needs, Diskey, NM 3230 (E33) Needs, Diskey,	Submit 1 Copy To Appropria Office	te District S	State of New Mexico			Form C-103	
Dimensional Construction OIL CONSERVATION DIVISION 20-015-44417 Dist First N. Amerikan SM 8210 DIL CONSERVATION DIVISION 30-015-44417 Dist First N. Amerikan SM 8210 DIL CONSERVATION DIVISION Stanta Fe, NM 87505 Dist First N. Amerikan SM 8210 Santa Fe, NM 87505 6. Starte Oil & Gas Lease No. Dist First N. Amerikan SM 8210 Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name DO NOT USE THIN FORM FOR PROPENDING FOR TO DEPEND OF FIXER RECK TO A 7. Lease Name or Unit Agreement Name DO NOT USE THIN FORM FOR PROPENDING FOR TO DEPEND OF FIXER RECK TO A 7. Lease Name or Unit Agreement Name PROPOSALS 1. Type of Velt Oil Welt Gas Well & Other 8. Well Number 2021H 1. Type of Velt Oil Welt Oil Welt Gas Well & Other 8. Well Number 2021H 9. OGRID Number 2. Address of Operator 9. OGRID Number 9. OGRID Number 9. OGRID Number 9. OGRID Number 3. Address of Operator 15. Elevation (Show whether Di R, RER, RT, GR, etc.) 9. MILE 9. OGRID Number 9. OGRID Number 3. Address of Operator 11. Elevation (Show whether Di R, RER, RT, GR, etc.) 9. MILE 9. OGRID Number 9. OGRID NUMPH County EDDY 1. Lease Name Data 11. Elevation (Show Welther Di R, RER, RT,	District I – (575) 393-6161 Energy, Minerals and Natural Resources				WELL APLNO	Revised July 18, 2013	
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