| | | | | | | | | | | SEP | NA | TIOM | | | | | | | | |
|---|--|--|----------------------------|--|----------------|---------------------------|-----------|----------------------|-----------------------|---|-------------------|---|--------------|------------------------|-------------------|---------------------|-----------------|--------|--|--|
| | | | | | | | | an O' | N C | ONS DIST | RIC | \ 0 | | | | | | | | |
| Submit To Appropriate Two Copies District I 1625 N. French Dr | | | • | State of New Wexico State of New Wexico 9 20 Energy, Minerals and Natural Resources | | | | | | | | Form C-105 Revised April 3, 2017 | | | | | | | | |
| District II 811 S. First St., A | | | | Oil Conservation Division RECENTION 1220 South St. Francis Dr. | | | | | | | | WELL API NO. 30-015-44421 | | | | | | | | |
| District III | | | ļ | Oil Conservation Division RECEIV | | | | | | | | 2. Type of Lease | | | | | | | | |
| 1000 Rio Brazos R District IV | | | _ | | | | | | | | | STATE SEE FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | | | |
| 1220 S. St. Francis | | <u> </u> | | Santa Fe, NM 87505 | | | | | | | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: | | | | | | | | | | | | 5. Lease Name or Unit Agreement Name | | | | | | | | |
| COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) | | | | | | | | | | | ł | ANNE COM 15 Ž4S 28E RB 6. Well Number: | | | | | | | | |
| C-144 CLO | and the plat | | | | | | | | | | /or | 222H | | | | | | | | |
| | WELL 🔲 | | | | | □PLUGBAG | CK 🗀 | DIFFE | EREN | T RESERV | | | | | | | | | | |
| NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIF 8. Name of Operator MATADOR PRODUCTION COMPANY | | | | | | | | | | | | 9. OGRID 228937 | | | | | | | | |
| 10. Address of C 5400 LBJ | • | AY, ST | E. 1500 | 500, DALLAS, TX 75240 | | | | | | | | 11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS) | | | | | | | | |
| 12.Location | Unit Ltr | Section | on | Towns | Range | ange Lot | | Feet from | | he | N/S Line | Feet from the | | E/W Line | | Cour | nty | | | |
| Surface: | E | 1 | 5 | 243 | S | 28E | 1 | | | 2346 | | N | 877 | | | W | E | ODY | | |
| вн: | Н | 1 | 5 | 245 | 3 | 28E | | | | 2330 | | N | 240 | | | E | EC | DDY | | |
| 10/02/17 | 13. Date Spudded 14. Date T.D. Reached 10/02/17 10/28/17 | | | J | 1 | Released 0/31/17 | | | 16. Date Comp 12/1 | | | (Ready to Produce) | | F | RT, GR | . , | 3013 | 3' GR | | |
| 18. Total Measur 10686'/1 | | | | | | ck Measured De 15307' | epth | | 20. | Was Direct | ional Y | Survey Made? | | 21. Ty | pe Elec | tric and C GAMM/ | ther Lo | gs Run | | |
| 22. Producing In 10771' - 1 | terval(s), of 15168'; V | this comp | oletion - 1 | | | | | | | | | | | ENTI | N HC | LE 153 | 333' - | 15307' | | |
| 23. | | - NVEVO | V 100 V 100 // | | CAS | ING REC | COR | D (R | | | ring | | | 000 | | A A CAR DE | 2 701 11 1 | | | |
| CASING SI 13 3/8" | IZE | | HT LB./F 54.50 # | | | | | HOLE SIZE 17 1/2" | | | | | | | | 0 | MOUNT PULLED | | | |
| 9 5/8" | | | |)# 2702' | | | | 12 1/4" | | | | 860/C | | | 0 | | | | | |
| 7 5/8" | | | 0/29.70 | l l | | | | 8 3/4" 8 3/4" | | | | 766/C 766/C | | | | 0 | | | | |
| 7 5/8" | } | | 0/29.70 0/29.00 | | | 9921' 0717' | | <u> </u> | 8 3/4" | | | 766/C | | | 1 0 | | | | | |
| 5 1/2" | | | /20.00# | | L | 814' | | L | | 1/8" | | 507/H | | | | 0 | | | | |
| 4 1/2" | ı | | /13.50# | | | 307' | | 1 | 6 | 1/8" | l | 507/H | 1 | | | 0 | | | | |
| NO LINER | | | | | | | | + | | | NO | O TBG | | | | | | | | |
| | record (int | terval, size | , and nun | nber) | ICTE | | | 27. | ACI | D, SHOT, | FR/ | ACTURE, CE | | | | | | | | |
| @ 0.40" | Mation | number) S; 6 CLUSTERS/4 HOLES ion. | | | | | | NTERVAL 15168' | | AMOUNT AND KIND MATERIAL USED 12,577,330 LBS SAND (FRACTURE TREAT | | | | | | | | | | |
| g of to the transmit from an | | | | . | | | | | 10771 - 10700 | | | 12,517,550 EBO SAND (FRACTORE TREA | | | | | NEAT | | | |
| | | | | | | | | | | | | | | | | | | | | |
| 28. | | | | | | | | | | TION | | | | | | | | | | |
| Date First Produ | ction | | FLOW | | nod <i>(Fl</i> | owing, gas lift, | pumpi | ng - Siz | e ana | type pump, | , | Well Status PROD. | (Prod. | or Shu | t-in) | | | | | |
| Date of Test 12/23/18 | Hours 24 | Tested | - 1 | ke Size 34/64 | | Prod'n For Test Period | | , | - Вы 729 | ļ | Gas | - MCF 6203 | Wat | er - Bb 32 6 | | ţ | Oil Rati 509 | io | | |
| Flow Tubing | | Pressure | | culated 2 | 24- | Oil - Bbl. | | | | MCF | | Water - Bbl. | ┸╌ | | | API - (Co. | | | | |
| Press 3020 29. Disposition of Gas (Sold, used for) | | Hou | Hour Rate | | 729 | | 6203 | | | 3260 | | 49.2 Test Witnessed By | | 2 | | S | | | | |
| Sold 29. Disposition of | of Gas (Sola | l, used for | fuel, vent | ed, etc.) | | | | | | | | | 30. 1e | enny Es | essed E scobar | 3y | | W. | | |
| 31. List Attachm DS, Logs | nents | | | | | | | | | | | | | | | | | 70 | | |
| 32. If a temporar | y pit was us | sed at the | well, attac | h a plat | with th | e location of th | e temp | orary p | oit. | | | | 33. Ri | g Releas | se Date | : | | | | |
| 34. If an on-site | burial was t | used at the | well, rep | ort the e | xact lo | cation of the on | -site b | urial: | | | | | | | | | | | | |
| I hereby certi | ify that the | a inform | ation a | hown c | n hot | Latitude | is for | m ic tr | 710 0 | nd comp | oto | Longitude | f m, l | nowla | dae n | | AD83 | | | |
| Signature | Qua. | M | o m | ovii c | ٠ , | Printed | - | nroe | ne u | | | ir. Engineer | | | | | , 1/17, | /18 | | |
| E-mail Addre | ess amor | nroe@n | natado | rresou | ırces. | com | | | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern | n New Mexico | Northwestern New Mexico | | | | | |
|------------------------------|----------------------------------|-------------------------|------------------|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" | | | | |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" | | | | |
| B. Salt 2530/ 2540 TVD/MD | T. Atoka | T. Fruitland | T. Penn. "C" | | | | |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | | |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville | | | | |
| T. Queen | T. Silurian | T. Menefee | T. Madison | | | | |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert | | | | |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken | | | | |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte | | | | |
| T. Paddock | T. Ellenburger | Base Greenhorn | T.Granite | | | | |
| T. Blinebry | T. Gr. Wash | T. Dakota | | | | | |
| T.Tubb | T. Delaware Sand 2562/2572TVD/MD | T. Morrison | | | | | |
| T. Drinkard | T. Bone Springs 6194/6276 TVD/MD | T.Todilto | | | | | |
| T. Abo | T. | T. Entrada | | | | | |
| T. Wolfcamp 9384/9467 TVD/MD | T. | T. Wingate | | | | | |
| T. Penn | T. | T. Chinle | | | | | |
| T. Cisco (Bough C) | T. | T. Permian | | | | | |

Thickness

| From | То | In Feet | Lithology | | From | То | In Feet | Lithology |
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