

NM OIL CONSERVATION DISTRICT  
 RECEIVED 19 2018

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																
		1. WELL API NO. 30-015-44421																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name ANNE COM 15 24S 28E RB																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number:  222H																
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937																
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	15	24S	28E		2346	N	877	W	EDDY								
BH:	H	15	24S	28E		2330	N	240	E	EDDY								
13. Date Spudded 10/02/17	14. Date T.D. Reached 10/28/17		15. Date Rig Released 10/31/17		16. Date Completed (Ready to Produce) 12/12/17			17. Elevations (DF and RKB, RT, GR, etc.) 3013' GR										
18. Total Measured Depth of Well 10686'/15333'			19. Plug Back Measured Depth 15307'		20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10771' - 15168'; WOLFCAMP							*CEMENT IN HOLE 15333' - 15307'											
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"	J55/54.50#		598'		17 1/2"		637/C		0									
9 5/8"	J55/40.00#		2702'		12 1/4"		860/C		0									
7 5/8"	P110/29.70#		2635'		8 3/4"		766/C		0									
7 5/8"	P110/29.70#		9921'		8 3/4"		766/C		0									
7"	P110/29.00#		10717'		8 3/4"		766/C		0									
5 1/2"	P110/20.00#		9814'		6 1/8"		507/H		0									
4 1/2"	P110/13.50#		15307'		6 1/8"		507/H		0									
NO LINER					NO TBG													
26. Perforation record (interval, size, and number) 10771' - 15168'; 22 STAGES; 6 CLUSTERS/4 HOLES @ 0.40". Wolfcamp formation.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10771' - 15168'</td> <td>12,577,330 LBS SAND (FRACTURE TREAT)</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10771' - 15168'	12,577,330 LBS SAND (FRACTURE TREAT)				
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10771' - 15168'	12,577,330 LBS SAND (FRACTURE TREAT)																	
<b>28. PRODUCTION</b>																		
Date First Production 12/12/17		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.												
Date of Test 12/23/18	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 729	Gas - MCF 6203	Water - Bbl. 3260	Gas - Oil Ratio 8509											
Flow Tubing Press. ---	Casing Pressure 3020	Calculated 24-Hour Rate	Oil - Bbl. 729	Gas - MCF 6203	Water - Bbl. 3260	Oil Gravity - API - (Corr.) 49.2												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Benny Escobar											
31. List Attachments DS, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe		Title Sr. Engineering Technician			Date 1/17/18										
E-mail Address amonroe@matadorresources.com																		



Southwestern New Mexico	Northwestern New Mexico
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OIL OR GAS[illegible]

## IMPORTANT WATER SANDS

## tion to which certain conditions

No. 1 from \_\_\_\_\_ to \_\_\_\_\_

[illegible]

				Thickness
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