Office	e of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Min	erals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-015-44421
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE X
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	ta re, NW 87303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ANNE COM 15 24S 28E RB 8. Well Number 222H
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240 PURPLE SAGE; WOLFCAMP (GAS) 4. Well Location		
Unit Letter E : 2346 feet from Section 15 Townsh		77 feet from the W line NMPM County EDDY
Section 16 Whish	ip 24S Range 28E ow whether DR, RKB, RT, GR, etc.,	
3013' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM	F	A
OTHER:		ture treat, produce.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/23/17 - Open well to test casing. Test for 30 min; pressure held 5460 psi.		
12/04/17 Perforate and fracture treat well 10771- 15168' (Wolfcamp formation) using 12,577,330 lbs sand.		
22 stages. 12/04/17 SI well for operations on 202H.		
40/00/47	JZM.	
12/06/17 - Mill plugs. 12/07/17		MINA OUT TO THE
12/08/17 Begin load water recovery.		NM OIL CONSERVATION ARTESIA DISTRICT
12/12/17 Well begins to produce.		
		RECEIVED
Spud Date: 10/02/17	Rig Release Date: 10/31/	17
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and ec	implete to the best of my knowledg	o and bonon
SIGNATURE Cha Monio	TITLE <u>Sr. Engineering Tech</u> amonroe@matadorresc	DATE 01/17/2018
Type or print name	E-mail address:	DIIONE 070 071 E010
For State Use Only	~/ ~	
APPROVED BY: Conditions of Approval (if any):	TITLE Staff My	DATE 1-23-18