Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 AND CONSERVANCE		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	District in - (3/3) /40-1203		30-015-44466
District III - (505) 334-6178	311 311 311 311 311 3021 3		5. Indicate Type of Lease
Costo Do NIM OZEDE		STATE FEE S	
District IV ~ (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505	RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Motley 6/7 W0AH Fee Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 2H	
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator		9. OGRID Number	
Mewbourne Oil Company		14744	
3. Address of Operator		10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240		Purple Sage Wolfcamp Gas	
4. Well Location			<u></u>
Unit Letter A: 305 feet from the North line and 920 feet from the East line			
Section 6 Township 24S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3101' GL			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  101/06/18TD'ed 8 ¾" hole @ 9728'. Ran 9713' of 7" 29# HCP110 LT&C Csg. Cemented 1st lead w/225 sks PVL w/additives. Mixed @ 10.2#/g w/4.26 yd. 2nd lead w/100 sks Class H w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/359 bbls OBM. Plug down @ 1:00 AM 01/07/18. Tested csg to 6000# for 30 mins, held OK. Did not circ cmt. Estimated TOC @ 2141'. Set Cameron mandrel hanger through BOPE w/220k#. At 6:30 AM 01/08/2018, tested csg to 1500# for 30 mins, held OK. FIT test to 11.5 PPG EMW. Drilled out with 6 ½" bit.  Spud Date: 12/25/2017  Rig Release Date:			
Spud Date: 12/25/2017 Rig Release Date:			
I hereby certify that the informatio	n above is true and complete to the b	est of my knowledg	e and belief.
	/		
SIGNATURE Regulatory DATE 1/17/18			
Type or print name _Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: _575-393-5905 For State Use Only			
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APPROVED BY: DATE 1-22-18  Conditions of Approval (if any):			