NM OIL CONSERVATION ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811-S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

JAN 2 2 2018

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
MAB	18029	28387		,		OPERA	TOR		✓ Initia	al Report	\boxtimes	Final Report	
Name of Company Devon Energy Production Company [1] Contact Aaron Kidd; Foreman Technical Services													
Address 6488 Seven Rivers Hwy Artesia, NM 88210 Telephone No. 575-513-1770 Facility Name Parkway West SWD 1 Facility Type Salt Water Disposal													
		ly west SWI											
Surface Owner State Mineral Owner St							tate API No.30-015-40835						
				LOCA	OF REI	LEASE							
Unit Letter D	Section 27	Township 19S	Range 29E	Feet from the	North/S	South Line	Feet from the	East/W	est Line	County Eddy			
Latitude_32.635521 N Longitude -104.069517 W_ NAD83													
Type of Release Oil Volume of Release 39 BBLS Volume Recovered 39 BBLS													
Source of Release Tank Overflow							Date and Hour of Occurrence			Date and Hour of Discovery			
										@ 9:15 AM MST			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? OCD: Mike Bratcher & Crystal Weaver SLO: Amber Groves							
By Whom? Mike Shoemaker; EHS Professional						Date and Hour OCD and BLM 1.09.2018 @ 8:49 AM MST							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. N/A							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.* The SWD facility received a slug of oil from one of the batteries and over flowed the oil tank into the line SPCC containment ring. The lease operator opened the equalizer valve to the tanks and equalized the fluid level and dispatched a vacuum truck to remove fluids from the lined containment. Approximately 39 bbls of oil was released and approximately 39 bbls oil was recovered.													
Describe Area Affected and Cleanup Action Taken.* Approximately 39 BBLS of oil were released from oil tank into the lined SPCC containment ring. A vacuum truck was dispatched and recovered approximately 39 bbls oil from the lined containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
							OIL CON	<u>SERV</u>	<u>ATION</u>	DIVISIO	<u>N</u>		
Signature: Tamala J. Robison						Approved by Environmental Specialist 1 / English							
Printed Name			1112119 1114										
Title: Field A	dmin Supp	ort	- 	_ '	Approval Date: 125118 Expiration Date: N/A								
E-mail Address: Tamala.Robison@dvn.com						Conditions of Approval: FINAL Attack				Attached		o Jean	
Date: 1.9.20	18	Phone: 5'	81		11NAL 2KP-46					P-4000			

* Attach Additional Sheets If Necessary

15/18/1B