Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires	: Jan		
Lease Se	erial No.			

SUNDRY N	OTICES AND REPORTS ON WELLS
	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

NMNM43744

abandoned we	•	6. If Indian, Allottee or	Tribe Name				
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Gas Well ☐ Oth	8	8. Well Name and No. SAND DUNES 34 1					
2. Name of Operator OXY USA INCORPORATED	9	9. API Well No. 30-015-27255-00-S1					
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521  3b. Phone No. (include the property of the property) Ph: 432.685.571			de)	10. Field and Pool or Exploratory Area INGLE WELLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 34 T23S R31E NENE 660		EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, R	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Production	n (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclan		on	■ Well Integrity		
Subsequent Report     Subsequent Re	□ Casing Repair	☐ New Construction	☐ Recomple	ete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	elans 🛮 Plug and Abandon 🗀 Tempo		ily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Dis	sposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  12/17/2017 MI RUPU  12/18/2017 LD Pumping unit head, WO Weatherford to move weights.  12/19/2017 Start to POOH w/ rods and pump, parted. Pressure test tbg to 700#, tested good. NDWH, NU BOP, unset TAC start to POOH w/ tbg, well started to flow, pump BW to kill well.  12/20/2017 RUWL RIH & punch 2 holes in tbg @ 613', pump 30BW down tbg, well on vac. Continue to POOH w/ tbg w/ rods & pump.  12/21/2017 Continue to POOH w/ rods & pump, continue to POOH w/ tbg.  14. I hereby certify that the foregoing is true and correct.							
, , ,	Electronic Submission #40 For OXY USA II nmitted to AFMSS for proces	NCORPORATED, sent to to sing by PRISCILLA PEREZ	he Carlsbad	8PP0051SE)			
Name (1 - ames) Types) BAVID OT	LVVAICI	THE TREE	BLATORT ADVI	OOK			
Signature (Electronic S	Submission)	Date 01/09	)/2018				
Arrested for Record	THIS SPACE FOR	FEDERAL OR STAT		<b>E</b>			
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to c	itable title to those rights in the st	t warrant or beject lease Office	ov. PET	-	1-12-18 Date		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				e to any department or a	gency of the United		

## Additional data for EC transaction #400141 that would not fit on the form

## 32. Additional remarks, continued

12/22/2017 Continue to POOH w/ tbg, RU WL, RIH & set CIBP @ 6170'.

12/28/2017 RIH w/ tbg & tag CIBP @ 6170', circ hole w/ 10#MLF, M&P 55sx CL C cmt, PUH, WOC.

12/29/2017 RIH w/ tbg & tag cmt @ 5412', circ hole w/ 10# MLF, POOH, RIH & set CIBP @ 4340', POOH. RIH w/ tbg & tag CIBP @ 4340', test csg to 500#, tested good. M&P 130sx CL C cmt, PUH, WOC.

1/3/2018 H2S montior went out, wait on replacment. RIH w/ tbg & tag cmt @ 3072', BLM-Jim Hughes on location. RIH to 3072', M&P 200sx CI C cmt, PUH, WOC.

1/4/2018 RIH w/ tbg & tag cmt @ 1173', POOH. RIH & perf 5-1/2" & 8-5/8" csg @ 33', attempt to EIR, pressure up to 400#, no rate or loss. RIH to 1173', M&P 140sx CI C cmt, circ cmt to surf, POOH. ND BOP, top off csg, RDPU.