Form 3160-5 (June 2015)

## RM OIL CONSERVATION **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS 2 2018 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 2450 2 (ABD) form

NMLC068430

abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303F		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 188Y		
Name of Operator     BOPCO LP	HERRY .com		9. API Well No. 30-015-33776-00-S1				
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707  3b. Phone No. Ph: 432.68			. (include area code) 3.2277		10. Field and Pool or Exploratory Area NASH DRAW-DELAWARE		
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 5 T24S R30E NENW 695FNL 1880FWL 32.150750 N Lat, 103.542190 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Dee	□ Deepen		on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		tion	■ Well Integrity	
Subsequent Report	1		v Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plug	g and Abandon	☐ Tempora	arily Abandon		
	☐ Convert to Injection	☐ Plug	☐ Plug Back		isposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BOPCO, LP respectfully submits this sundry notice of plugging and abandonment on the referenced well.  12/20/17 - 12/21/17  MIRU plugging equipment. ND WH, NU BOP, test (good). Attempt to unseat pkr, well started flowing to pit. SI well overnight. Circulate 10# brine, re-release pkr, TOH w/tbg and pkr. SDFD  12/28/17  PU WS TIH to PBTD 7525', spot 25 sx H to 7322'. WOC  12/29/17  Tag cmt top 7330' (witness by BLM). RIH w/CIBP, set @ 7230'. TBIH, tag to verify. Pressure test csg							
Electronic Submission #400161 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2018 (18JA0071SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST							
Traino(17 micar 17 peu) HAOIL 3 OFILITATI			The REGOL	ATOKT ANA	NET OT		
Signature (Electronic Submission)			Date 01/09/2018				
Accepted for Record	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of the co	itable title to those rights in the ct operations thereon.  U.S.C. Section 1212, make it a c	subject lease	Title Seef	V. PE PESBA willfully to ma	ke to any department or a	Date Date	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

## Additional data for EC transaction #400161 that would not fit on the form

## 32. Additional remarks, continued

to 500 psi (good). Spot 25 sx cmt to 6977'. SDFWE

01/02/18

Tag cmt @ 6978'. Contact BLM (okay). PUH to 5804', spot 25 sx. WOC. Tag @ 5551'. BLM witness.

01/03/18

Perf soz holes @ 3700'. Set pkr attempt to establish circulation, pressured up to 1000 psi. Contacted BLM. Spot 50 sx 3759'-3259'.

01/04/18

Tag cmt @ 3267'. BLM witnessed/okay. Perf @ 760', could not establish injection rate. Spot 30 sx 824'-527'. WOC, Tag @ 539'. Perf @ 60'. Circulate 27 sx to surface.

01/08/18

Cut of WH, install dry hole marker, backfill around WH. Well P&A.