# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM121473

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) are black proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) are black proposals to drill or to re-enter an abandoned well.

SUBMIT IN	a 7. If Ur	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Oil Well	er		8. Well Mult	Well Name and No.     MultipleSee Attached			
2. Name of Operator CHEVRON USA INCORPORA		RIAN K FUENTES RON.COM		API Well No.     MultipleSee Attached			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		Phone No. (include area code): 432-687-7631					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			anty or Parish, State			
MultipleSee Attached			EDI	DY COUNTY, N	M		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPOR	RT, OR OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Star	t/Resume)	Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	nstruction		Other Other		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Ab		hange to Original A D		
	☐ Convert to Injection	☐ Plug Back .	□ Water Disposal	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Summary: Variance to batch drill the HH SO 10 15 FED 002 not requested in the MDP nor original submission.  Chevron respectfully requests the ability to batch drill in the HH SO 10 15 FED 002. The summary provided is a brief description of the main operational sequences for drilling and casing the six wells referenced as follow:  HH SO 10 15 FED 002 6H 30-015-44367  HH SO 10 15 FED 002 9H 30-015-44367  HH SO 10 15 FED 002 2H 30-015-44351  HH SO 10 15 FED 002 2H 30-015-44351  HH SO 10 15 FED 002 1H 30-015-44351  HH SO 10 15 FED 002 1H 30-015-44351  HH SO 10 15 FED 002 1H 30-015-44352  Sec COA for Butch Drilling on Sundry 399 736. 23							
	Electronic Submission #3989	INCORPORATED, sent to t	he Carlsbad				
Name (Printed/Typed) DORIAN	K FUENTES	Title REGUL	Title REGULATORY SPECIALIST				
Signature (Electronic S	Submission)	Date 12/22/20	017				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE				
Approved By ZOTA STEVENS	· _ ·	TitlePETROLE	UM ENGINEER		Date 01/10/2018		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would entitle the applicant to condu	uitable title to those rights in the subj	ect lease	Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to any	department or age	ncy of the United		

# . Additional data for EC transaction #398949 that would not fit on the form

## Wells/Facilities, continued

Agreement NMNM121473	Lease NMNM121473	Well/Fac Name, Number HH SO 10 15 FED 002 2H	<b>API Number</b> 30-015-44354-00-X1	Location Sec 3 T26S R27E SWSW 214FSL 833FWL
NMNM121473	NMNM121473	HH SO 10 15 FED 002 3H	30-015-44351-00-X1	32.064594 N Lat, 104.184273 W Lon Sec 3 T26S R27E SWSW 239FSL 833FWL 32.064663 N Lat, 104.184273 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 4H	30-015-44353-00-X1	Sec 3 T26S R27E SWSW 264FSL 833FWL 32.064732 N Lat. 104.184265 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 5H	30-015-44371-00-X1	Sec 3 T26S R27E SWSW 289FSL 833FWL 32.064800 N Lat, 104.184265 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 6H	30-015-44367-00-X1	Sec 3 T26S R27E SWSW 314FSL 833FWL 32.064869 N Lat, 104.184265 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 1H	30-015-44352-00-X1	Sec 3 T26S R27E NWNW 189FSL 833FWL 32.064526 N Lat, 104.184273 W Lon

## 32. Additional remarks, continued

Please refer to the attached additional documents for your reference and should you have any questions, please contact me.

## Delaware Basin in Eddy County

# Changes to APD FOR Federal Wells Batch Drill

HH SO 10 15 FED 002	6H	30-015-44367
HH SO 10 15 FED 002	5H	30-015-44371
HH SO 10 15 FED 002	4H	30-015-44353
HH SO 10 15 FED 002	3H	30-015-44351
HH SO 10 15 FED 002	2H	30-015-44354
HH SO 10 15 FED 002	1H	30-015-44352

CVX Contact: Rod Milligan, Drilling Engineer 281-413-9794

CVX Contact: Dorian K. Fuentes, Regulatory Specialist 432-687-7631

### Surface Hole:

- 1. Drill 17-1/2" surface hole with fresh water to planned casing set depth with 10' rat hole.
- 2. Run casing as stated by approved APD, land out wellhead, and cement.
- 3. Dress out 13-5/8" 5M SH-2 wellhead and install/secure with temporary abandonment cap and a pressure gauge will be installed. Reference image below Part U 399984.
- 4. Skid to next well according to below "Drill Order".

Repeat steps 1 through 3 until all six surface holes are drilled, cased and cemented.

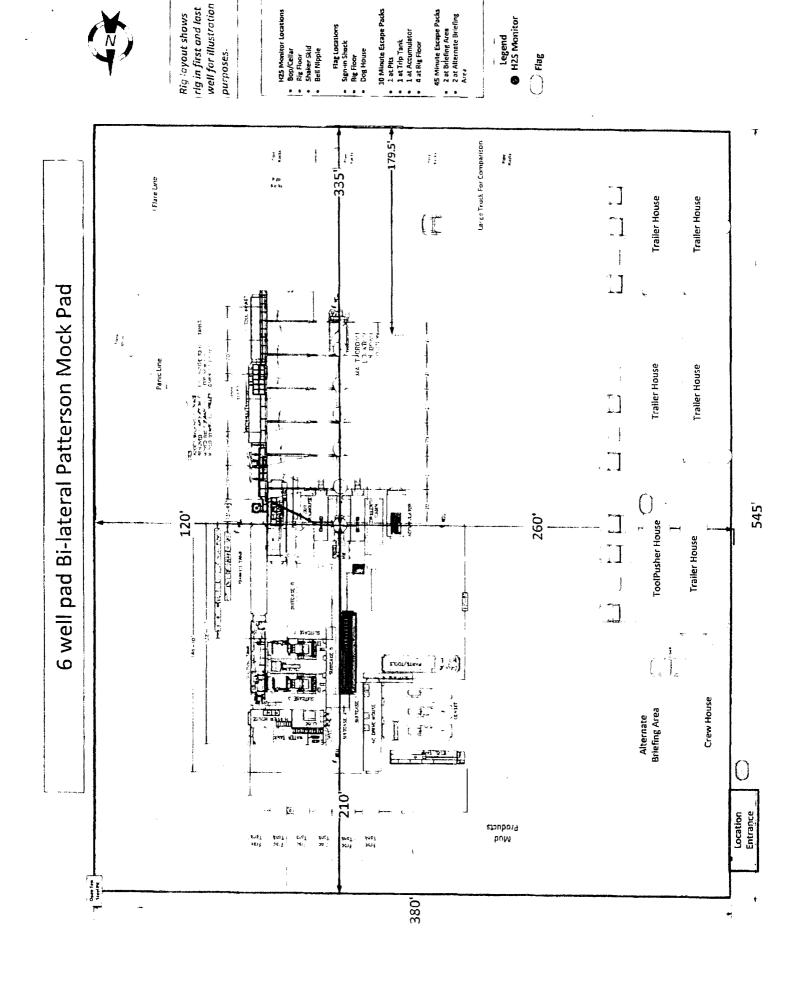
### Intermediate Hole:

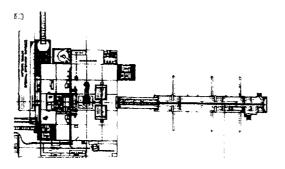
- 1. N/U, using an API approved Quick-Connect and test 13-5/8" 10M Class IV BOP to 250 psi/5,000 psi.
- 2. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT Drill 12-1/4" intermediate hole to planned casing set depth with 10' of rat hole.
- 3. Run casing as stated by approved APD, land out hanger and cement.

### Production Hole:

- 1. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 8 1/2" vertical section, curve and lateral as stated by approved APD.
- 2. Run casing as stated by approved APD, cement, land out hanger and cement.
- 3. Install back pressure valve and temporary abandonment cap.

Repeat steps in intermediate hole and production hole until all six wells are drilled, cased and cemented.





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