6,				
Submit I Copy To Appropriate District	ate of New Mexico	Form C-103		
Office	nerals and Natural Reporces	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	<b>V</b>	WELL API NO.		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-015-44730 4/4/370 5. Indicate Type of Lease STATE		
<u>District III</u> – (505) 334-6178 1220	South St. Francis Dr.			
<u>District IV</u> – (505) 476-3460 Sa	nta Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPOI		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		Cass 16 State		
PROPOSALS.)	<b>`</b> ,	8. Well Number 4H		
1. Type of Well: Oil Well ✓ Gas Well Ot   2. Name of Operator	ner	9. OGRID Number		
Marathon Oll Permian LLC		372098		
3. Address of Operator		10. Pool name or Wildcat		
5555 San Felipe St., Houston, TX 77056		Forehand ranch		
4. Well Location E 2018	North	256 West		
Unit Letter:feet from		feet from thelineline		
Section 16 Towns	hip 23S Range 27E how whether DR, RKB, RT, GR, etc.			
	3,160' GLE	/ All and a second s		
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO	· SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA				
TEMPORARILY ABANDON 🔲 CHANGE PLAN	S 🗌 COMMENCE DR	ILLING OPNS.		
PULL OR ALTER CASING MULTIPLE COM	IPL CASING/CEMEN	т јов		
DOWNHOLE COMMINGLE				
OTHER:		Completion 🗸		
13. Describe proposed or completed operations. (				
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.	9.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of		
		- 20 sh sta way stars - 70001 117001 with 000		
9/5/17 - MIRU. Open up well, RIH to PBTD 11740', star total shots. NU prod tree, connected to flowback equipme				
•		NM OIL CONSERVATION		
		ARTESIA DISTRICT		
		JAN 08 2018		
		JAN 0 8 2010		
		DECENSED		
		RECEIVED		
	[			
Spud Date: 8/18/2017	Rig Release Date:	8/30/2017		
	L			
I have be contified that the information above is two and a	ammlate to the bast of my linearlade	and haliof		
I hereby certify that the information above is true and c				
Arney B. They Prove	Sr Regulatory Compliance	1/3/1 <b>7 /B</b>		
SIGNATURE JULIUM VIII WICH	TITLE	DATE		
SIGNATURE Juil Jennifer Van Curen	jvancuren@mar	athonoil.com PHONE: 713-296-2500		
For State Use Only	L-man auuless	riione,		
	c m			
APPROVED BY: Conditions of Approval (if any):	TITLE Staff My	DATE /-/9-18		

## Marathon Oil

## Wellbore Schematic Well Name: CASS 16 STATE 4H

State/Prov NEW M	EXICO	County EDDY	FOREHAND RANCH 32	litude (°) 2.306328	Longitude (°) -104.202008		Distance (ft) North/South Referen		
API/ IPO U 300154			KB-Grd (ft) KB-MudLn (ft) Groun 25.00 3,16			ell Original Completion D 0/30/2017	ate Well First Production Date 10/23/2017		
			HORIZONTAL - CASS 1	6 STATE 4H, 1/3/2	2018 7:04:06 AM				
MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)						
-6.2	-6.2	0.7							
24 9	24.9	0.7	ARTAGERARDIRIARIAAN JIMMERIKAN JIMMERIKAN MENTING JARMARTI BITAN DI			иририлальный польтниката	MATRIA MATRIA AND A A		
27.6	27.6	0.7							
29 5	29.5	0.7							
295	29.5	0.7							
30 2	30.2	0.7	Des:Surface Casing; Depth MD:25.0-						
145.0	145.0	0.7	145.0 ftKB; Date:8/1/2017 Des:Surface Casing; Depth MD:25.0-				onductor 1; OD:20.000 ir Depth MD:25.0-145.0		
358 3	358.1	2.4	460.0 ftKB; Date:8/19/2017			ind, Lengin.	120.00 11		
	000.4								
360 2	360.1	2.4							
445.2	445.0	2.4							
447.2	447.0	2.5				ID:12.615 in; I	Irface; OD:13.375 in; Depth MD:25.0-447.1		
460 0	459.8	2.6				ftKB; Length:4	τ22. IV ΙL		
463.9	463.7	2.6	Des:Intermediate Casing Cement; Depth MD:25.0-1,985.0 ftKB;-						
1,882 9	1,881.9	3.1	Date:8/21/2017						
1,884.5	1,883.6	3.1							
1,973 1	1,972.0	2.9							
							ermediate 1; OD:9.625		
1,974.7	1,973.7	2.9				ftKB; Length:	r; Depth MD:25.0-1,974.3 1,949.70 ft		
1,984 9	1,983.8	2.9	Dog-Braduction Caping Compart: Dopth	~~~~~					
6,479 3	6,467.3	1.8	Des:Production Casing Cement; Depth MD:464.0-11,815.5 ftKB;- Date:8/29/2017						
6,489 2	6,477.1	1.8	Date.0/23/2017						
			Des:Auto cement plug; Depth						
11,723 8	7,246.1	89.8	MD:11,723.7-11,815.5 ftKB;- Date:8/29/2017						
11,725 1	7,246.1	89.8							
11,814.0	7,247.2	89.0							
11,8156	7,247.2	89.0					oduction 1; OD:5.500 in; epth MD:25.0-11,815.5 11,790.50 ft		
			d, go south on RT 285 for 2.0 miles and mak ad 2.1 miles. Turn left (East) on lease road fo				ick Rd for 3.6 miles. Mak		
www	peloton.coi	n		Page 1/1			Report Printed: 1/3/2		