

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM6026

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
SW892

8. Well Name and No.
FEDERAL CM 1

9. API Well No.
30-015-20800-00-S1

10. Field and Pool or Exploratory Area
PENASCO DRAW

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Y RESOURCES INC
Contact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com

3a. Address
105 S 4TH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T19S R24E SWSW 990FNL 400FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/27/17 - MIRU. Pumped 60 bbls brine water down well. NU BOP.
12/28/17 - Notified Carlsbad BLM that parted tubing (1122 ft) is below top set of perfs (1022 ft). Set packer at 838 ft. Pressure tested up to surface with 500 psi, held good. Established injection rate down tubing into open perfs. Jim Amos ok'd to squeeze cement below packer into open perfs. Pumped 70 sx Class C cement and displaced to 938 ft. WOC to tag. Released packer. Tagged TOC at 1024 ft. Top perf 1021 ft. Loaded casing with 6 bbls water to surface. Pressure tested casing to surface with 500 psi, held good. Notified Carlsbad BLM.
12/29/17 - Ran gyro survey from 980 ft up to surface. Tagged TOC at 1025 ft. Loaded and circulated well with 20 bbls plugging mud. Pressure tested casing to surface with 500 psi, held good. Spotted 25 sx Class C cement at 1025 ft. Reverse circulated well clean. Perforated 4-1/2 inch casing at 850 ft. Attempted injection rate into perf at 850 ft. no rate. Spotted 25 sx Class C cement from 870 ft - 585 ft calc TOC. WOC to tag.

**RECLAMATION
DUE 7-5-18**

SC 1-31-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #400043 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2018 (18JA0058SE)**

Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/09/2018

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James P. Amos</i>	Title <i>Supv. AET</i>	Date <i>1-18-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Carlsbad</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #400043 that would not fit on the form

32. Additional remarks, continued

12/30/17 - Tagged TOC at 596 ft. Perforated 7 inch casing at 350 ft. Loaded casing and attempted injection rate into perf at 350 ft, no rate. Spotted 45 sx Class C cement from 434 ft up to surface. Topped off well with cement.

1/5/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.