

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM27801

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TUESDAY A FED C 12. Name of Operator
COG OPERATING LLCContact: BRIAN MAIORINO
E-Mail: bmaiorino@concho.com9. API Well No.
30-015-25511-00-S13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-221-046710. Field and Pool or Exploratory Area
PARKWAY *Bone Spring*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T20S R29E SWNW 1400FNL 990FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/19/17 MIRU plugging equipment. 12/20/17 Unseated pump. POH w/ 117 7/8" rods, 207 3/4" rods, & pump. Dug out cellar. 7" casing had CO2 that would not bleed down. Shut in 7" valve w/ 200 lbs psi. 12/21/17 Circulated 150 bbls brine in 7", put well on vacuum. ND well head, NU BOP. Unset tbg anchor. POH w/ 249 jts of 2 7/8 tbg & tbg anchor. 12/22/17 RIH w/ perf sub, tagged out @ 9260'. Notified Joe Salcedo w/ BLM. Spotted 25 sx class H cmt @ 9260-9108' per Joe Salcedo's request. 12/28/17 Set 7" CIBP @ 5784'. Circulated hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 35 sx class C cmt @ 5784-5569'. WOC. Tagged plug @ 5600'. Perf'd csg @ 3512'. Pressured up on perfs to 500 psi. 12/29/17 Broke circulation. Spotted 40 sx class C cmt @ 3575-3330'. WOC. Tagged plug @ 3360'. Perf'd csg @ 3280'. Pressured up on perfs to 500 psi. Spotted 40 sx class C cmt @ 3330-3067'. WOC. 01/03/18 Tagged plug @ 3025'. Perf'd csg @ 1304'. Pressured up to 1000 psi @ a minute. Had circulation up the 9 5/8" csg. Pump'd 50 sx class C cmt w/ 2% CACL through perfs @ 1304-1204'. WOC. Tagged plug @ 1175'. Perf'd csg @ 350'. Broke circulation up the 9 5/8" csg. ND

**RECLAMATION
DUE 7-8-18***Accepted for record - NMOC***NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 01 2018**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #402103 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 01/24/2018 (18JA0126SE)****RECEIVED**

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #402103 that would not fit on the form

32. Additional remarks, continued

BOP, NU well head. Sqz'd 120 sx class C cmt @ 350' & circulated to surface. Rigged down & moved off plugging equipment. 01/08/18 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.