		NM OIL CONSER	VATION			
Form 3160-5 (June 2015)	ARTESIA DISTRICT UNITED STATES EPARTMENT OF THE INTERIOR JAN 3 9 COMPERSIA			FORM APPROVED OMB NO. 1004-0137		
B	UREAU OF LAND MANA	AGEMENT	5. L	Expires: January 31, 2018 5. Lease Serial No. NMNM02864		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enterget VED abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				f Unit or CA/Agreement, Name and/or No. 391000303F		
1. Type of Well				Vell Name and No. POKER LAKE UNIT 149		
Oil Well Gas Well Other Contact: TRACIE J CHERRY				API Well No.		
BOPCO LP E-Mail: tracie_cherry@xtoenergy.com			3	30-015-31416-00-S1		
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432.683.2277) 10. N	Field and Pool or Exploratory Area NASH DRAW		
4. Location of Well (Footage, Sec., 7	n)	11. County or Parish, State				
Sec 31 T23S R30E SWSE 660FSL 2130FEL			E	EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE, REP	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	A second s	TYPE O	F ACTION	FION		
□ Notice of Intent	□ Acidize	Deepen	Production (S	Start/Resume) 🔲 Water Shut-Off		
_	Alter Casing	Hydraulic Fracturing	Reclamation	🗖 Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	□ Other		
☐ Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	Temporarily	porarily Abandon		
	Convert to Injection	🗖 Plug Back	UWater Dispos	er Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally ck will be performed or provid operations. If the operation r bandonment Notices must be f inal inspection.	r, give subsurface locations and measu e the Bond No. on file with BLM/BI/ esults in a multiple completion or rec iled only after all requirements, included.	ured and true vertical A. Required subseque ompletion in a new in ding reclamation, hav	ed work and approximate duration thereof. depths of all pertinent markers and zones. ent reports must be filed within 30 days uterval, a Form 3160-4 must be filed once e been completed and the operator has NM OIL CONSERVATION		
BOPCO, LP respectfully subm well.	hits this sundry to report		it of the reference	ARTESIA DISTRICT		
12/04/17 - 12/05/17 MIRU plugging equipment. TC)H w/rod string. ND WH,	Accepted for record • NM NU BOP, test (good). TOH w		JAN 3 1 2018		
12/06/17 TOH w/remaining tbg. RU WL	, s <u>et CIBP @ 7155</u> ' (BLM	A witnessed). Tag plug to verif	y setting.	RECEIVED		
12/07/17 Circulate salt gelled mud. S <u>po</u>	t 25 sx C on CIBP. TOC	6908'. P <u>UH, spot 50 sx plug 3</u>	3679'-3184'. WOC	2 DECLAMATION DE <u>7-3-78</u>		
14. I hereby certify that the foregoing is	Electronic Submission	#400163 verified by the BLM We BOPCO LP, sent to the Carlsba	ad			
	CHERRY	cessing by PRISCILLA PEREZ o Title REGUL	ATORY ANALY	•		
Signature (Electronic S						
Accepted for Reco	THIS SPACE F	OR FEDERAL OR STATE				
Approved By Amer	a. amo	Title S	cerr. Al	<u>1-18-18</u> Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivine which would entitle the applicant to condu	itable title to those rights in the	es not warrant or ne subject lease Office	risbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent		a crime for any person knowingly and	d willfully to make to			
Instructions on page 2)						
** BLM REV	ISED ** BLM REVISE	D ** BLM REVISED ** BL	W REVISED ** I	BLM REVISED **		

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Additional data for EC transaction #400163 that would not fit on the form

32. Additional remarks, continued

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12/08/17 Tag plug @ 3584', cmt fell 400'. Contacted BLM, spot 50 sx to 3089'. SDFWE

12/11/17 RIH tag plug@ 3200'. Contacted BLM (Gabriel), tag ok. Load hole, pressure test plug to 300 psi (good). Perf 630'. Set 5-1/2", circulate out 8-5/8". ND BOP, <u>circulate 200 sx cl C to surf</u> (witnessed by Jim Hughes). RDMO.

01/03/18

Cut off WH, install dry hole marker, backfill around WH. Well P&A