

NM OIL CONSERVATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT
JAN 31 2018FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such purposes.*5. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303F8. Well Name and No.
POKER LAKE UNIT 2039. API Well No.
30-015-32883-00-S110. Field and Pool or Exploratory Area
NASH DRAW-DELAWARE11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tracie_cherry@xtoenergy.com3a. Address
6401 HOLIDAY HILL RD BLDG 5 SUITE 200
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432.683.2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T24S R30E SWSE 660FSL 1980FEL
32.133600 N Lat, 103.550710 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry for plugging and abandonment of the referenced well.

12/12/17 - 12/13/17

MIRU plugging equipment. TOH w/rod string. ND WH, NU BOP, test (good). TOH w/TAC and tbq.

12/14/17

TOH w/remaining tbq. RU WL, set CIBP @ 6010'. Tag plug to verify setting. Circulate salt gelled mud

12/15/17

Spot 25 sx C on CIBP. TOC 5363'. PUH, spot 50 sx plug 3655'-3210'. WOC. SDFWE.

12/18/17

BC 1-31-18
Accepted for record - NMOCDRECLAMATION
DUE 7-3-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400162 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2018 (17JA0140SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/09/2018

Accepted For Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Ramos

Title

Supv. PET

Date

1-18-18

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #400162 that would not fit on the form

32. Additional remarks, continued

Tag plug @ 3190'. RIH perf @ 990'. Attempt to circulate, pressured up to 1000 psi. Jim Amos ok'd to spot 40 sx 1046' to 650'. WOC, tag plug @ 638' (witnessed by Jim Hughes). PUH, perf @ 60'. ND BOP, spot 20 sx to surf.

12/19/17

Topped off w/10 sx cmt. RDMO

01/03/18

Cut off WH, install dry hole marker, backfill around wellhead. Well P&A