

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM81616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
H B 10 FEDERAL 49. API Well No.  
30-015-34063-00-S110. Field and Pool or Exploratory Area  
CEDAR CANYON-BONE SPRING11. County or Parish, State  
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2 RECEIVED

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: RONNIE SLACK  
E-Mail: ronnie.slack@dvn.com3a. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 882113b. Phone No. (include area code)  
Ph: 405-552-46154. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T24S R29E NENE 360FNL 460FEL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 1/8/18-MIRU P&A Unit. POOH w/2-7/8" prod tubing.
- 1/9/18-Finish pulling 2-7/8" prod tubing. Set CIBP @ 7,900'. Tagged CIBP.
- 1/10/18-Circulate 10# salt gel mud. Tested casing to 500 psi. Ok. Spot 25 sx CI H @ 7,900'. WOC.
- 1/11/18-Tagged TOC @ 7,657'. Spot 25 sx CI C @ 6,900'. WOC.
- 1/12/18-Tagged TOC @ 6,571'. Spot 25 sx CI C @ 4,100'. Tagged TOC @ 3,845'. Spot 40 sx CI C @ 3,175'. WOC.
- 1/15/18-Tagged TOC @ 2,760'. Perfed 5-1/2 casing @ 750'. Pumped 175 sx CI C in/out to surface. Dug out cellar. Cut wellhead off. Installed above GL DHM. Wellbore plugged.

BC 1-31-18  
Accepted for record - NMOC

Reclamation Due 7-15-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400946 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/17/2018 (17PP0804SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 01/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James A. Ramos

Title Supv. PET

1-19-18

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: H B 10 FEDERAL #4		Field: CEDAR CANYON	
Location: 360' FNL & 460' FEL; 10-24S-29E		County: EDDY	State: NM
Elevation: 3060' KB; 3047' GL; 13' KB to GL		Spud Date: 9/11/05	Compl Date: 10/17/05
API#: 30-015-34063	Prepared by: Ronnie Slack	Date: 1/16/18	Rev:

**WELLBORE PLUGGED & ABANDONED**

17-1/2" hole

13-3/8", 48#, H40, STC, @ 389'

Cmt'd w/350 sx, circ to surf

TOC @ 2,100' cbl (10/7/05)

11" Hole

8-5/8", 32#, J55, LTC, @ 3,026'

Cmt'd w/1100 sx, circ to surf

DV Tool @ 4,005'

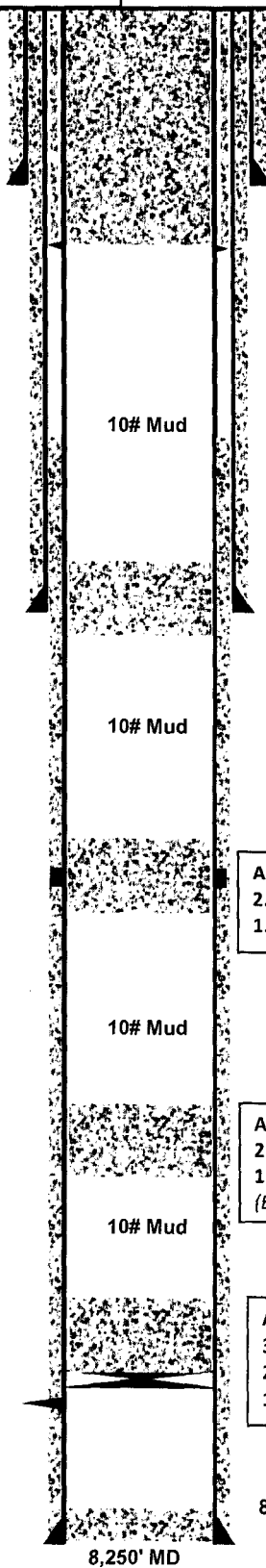
**BONE SPRING**

7,936' - 7,947' (10/7/05)

7-7/8" Hole

5-1/2", 15.5# & 17#, LTC, @ 8,250'

Cmt'd Stg 1 w/1000 sx; Stg 2 w/400 sx



Actual:

3. Cut wellhead off. Set above GL DHM. (1/15/18)

2. Pmp 175 sx CI C in/out to surface. (1/15/18)

1. Perf csg @ 750'. (1/15/18)

(T.Salt @ 698'; Shoe @ 389')

Actual:

2. Tagged TOC @ 2,760'. (1/15/18)

1. Spot 40 sx CI C @ 3,175'. (1/12/18)

(Delaware @ 3,075'; B.Salt @ 2,869')

Actual:

2. Tagged TOC @ 3,845'. (1/12/18)

1. Spot 25 sx CI C @ 4,100'. (1/12/18)

Actual:

2. Tagged TOC @ 6,571'. (1/12/18)

1. Spot 25 sx CI C @ 6,900'. (1/11/18)

(Bone Spring @ 6,828')

Actual:

3. Tagged TOC @ 7,657'. (1/11/18)

2. Spot 25 sx CI H @ 7,900'. (1/10/18)

1. Set CIBP @ 7,900'. Tagged. (1/9/18)

8,203' PBD

8,250' MD