Emergy, Minerals and Natural Resources Revised July 18, 2011	Submit 1 Copy To Appropriate District	State of New Mex		Form C-103		
Descript Gross Mark Ma	District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
## SILE FIRST St., Annesia, NM 88210 DIRECTION STATE 1220 South St., Francis Dr. Santa Fe, NM 87505						
Dears Hir - 4500 334-0178 Dears Hir - 4500 No.		OIL CONSERVATION J	DIVISION		T	
1600 No Brazes Rd. Azec, NM 94410 Sunta Fe, NM 87505 G. State Oil & Gas Lease No.	·	1220 South St. Franc	eis Dr.			
1203 S. Francis Dr. Sanuta R. N. MS 200 NOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DEFENSIOR HERSESTORY USE 'APPLICATION TOR PERSHIT' (FORM C-101) FOR SUCH 1. Type of Well's City Well 2. Type of Well's City Well 3. Address of Operator 9. OGRID Number 192463 10. Pool name or Wildcat 10. Pool name o						
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OXY USA WTP LP 3. Address of Operator PO BOX 4294, HOUSTON, TX 77210 4. Well Location Unit Letter M: 1224		Gas Well Other		8. Well Number	024H	
10. Pool name or Wildeat POR BOX 4294, HOUSTON, TX 77210				9. OGRID Number	192463	
4. Well Location Unit Letter M: 1224 feet from the S line and 195 feet from the W line Section 9 Township 19S Range 29E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE OPILLING OPNS.□ □ PAND A □ CASING/CEMENT JOB □ CASING □ COMMENCE OPILLING OPNS.□ □ PAND A □ CASING/CEMENT JOB □ COMMENCE OPILLING OPNS.□ □ OTHER: COMPLETION ☑ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU 10/31/17, RIH & clean out to PBTD @ 17708', pressure test csg to 9800# for 30 min. good test. RIH & perf @ 17539-17361, 177299-17122, 17060-16883, 16821-16644, 16882-16405, 16345-16166, 16104-15927, 15865-15688, 15626-15449, 15387-15210, 15148-14971, 14908-14732, 14670-14493, 14431-14254, 14192-14015, 13935-13766, 13714-13537, 13476-13298, 13236-13059, 12097-12820, 1203, 12159-12342, 12159-12342, 12141-11804-11826-11802-11625, 11563-11386, 11324-1147, 11087-1087-1084-10869, 10607-10430, 10368-10191, 10129-9952, 9890-9713, 9651-9474, 9412-9235, 9174-8996, 8934-8757, 8695-8518, 8454-8279, 8217-8040. Total 280 holes. Frac in 40 stages w/ 11545002g Slick Water + 38094g 15% HCl acid w/ 15360000# sand, RD Schlumberger 11/21/17. RIH & clean out, flow to clean up and test well for potential. NM OIL CONSERVATION ARTESIA OISTRICT FEB 0 1 2018 FEB				10. Pool name or W	ildcat	
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APPROVED BY: JUSTIN MORRIS E-mail address: JUSTIN MORRIS@OXY.COM PHONE: 713-366-5249 TITLE Staff M., DATE 2-1-18	14971, 14908-14732, 14670-14493, 14431-14254, 14192-14015, 13953-13776, 13714-13537, 13476-13298, 13236-13059, 12997-12820,					
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Reclean out, flow to clean up and test well for potential. NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 1 2018 Rig Release Date: 10/16/17 RECEIVED Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE REGULATORY LEAD DATE 01/28/2018 Type or print name JUSTIN MORRIS E-mail address: JUSTIN MORRIS@OXY.COM PHONE: 713-366-5249 For State Use Only APPROVED BY: ALL ALL ALL ALL ALL ALL ALL ALL ALL AL						
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hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE REGULATORY LEAD DATE 01/28/2018 Type or print name JUSTIN MORRIS E-mail address: JUSTIN MORRIS@OXY.COM PHONE: 713-366-5249 APPROVED BY: APPROVED BY: DATE 2-1-18	09/02/17		10/16/17		7' 20 0 1 2010	
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