Submit 1 Copy Office	To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources			Form C-103		
<u>District I</u> – (575 1625 N. French	) 393-6161 Dr., Hobbs, NM 88240				Revised July 18, 2013 WELL API NO.		
District II - (57:	5) 748-1283	OIL CON	OIL CONSERVATION DIVISION			30-015-44563	
	S. First St., Artesia, NM 88210 OTL CONSERVATION DIVISION tried III - (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type		
1000 Rio Brazos	30 Rio Brazos Rd., Azice, NM 87410 strict IV – (505) 476-3460 Santa Fe, NM 87505				STATE  6. State Oil & C	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505					o. State Off & C	ras Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreen						or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Dee State Com		
1. Type of Well: Oil Well Gas Well Other					8. Well Number	· #2H	
2. Name of Operator EOG RESOURCES INC					9. OGRID Number 7377		
3. Address of Operator					10. Pool name or Wildcat N. Seven		
104 S. 4 <sup>TH</sup> Street Artesia, NM 88210					Rivers; Glorieta-	·Yeso	
4. Well Location  Unit Letter M: 785 feet from the South line and 165 feet from the West line							
Section 36 Township 19S Range 25E NMPM Eddy County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3,630° GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL					·	ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRIL					ILLING OPNS.	P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB							
	COMMINGLE						
CLOSED-LOOP SYSTEM							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
ргоро	sed completion of rec	completion,					
EOG Pasauras	a vannaatfully ragues	to a abanga in TVD	at EOC to annua	ov 2228, and annea	v 2468' at EOL T	arget formation will remain	
EOG Resources respectfully requests a change in TVD at EOC to approx. 2328' and approx. 2468' at EOL. Target formation will remain the same. We would like to change our production hole size from 8 ½" to 8 ½". Cement will be adjusted accordingly.							
	-	-			and the thin	NOTAVERS	
Thank you.					NM OIL CONSERVATION		
					FEB <b>0 9</b> 2017		
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Spud Date:	2/9/18		Rig Release Da	ate:	3 4		
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The state of the s							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE / MM JAME TITLE Engineering Tech DATE 2/9//18							
SIGNATURE_	1 parine	mun C	_ IIILE <u>Eng</u>	ineering Tech	DATE		
Type or print name Naomi Farmer E-mail address: naomi farmer@eogresources.com PHONE: 575-748-4211							
For State Use Only							
APPROVED B		AX solon	TITLE (Se	pologist.	DA	ATE 2-9-2018	
Conditions of A	Approval (Many):	<i>' ()</i>	,	•			