

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM0307337

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
891000558X

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
JAMES RANCH UNIT D12 194H2. Name of Operator  
BOPCO LPContact: STEPHANIE RABADUE  
E-Mail: stephanie\_rabadue@xtoenergy.com9. API Well No.  
30-015-43369-00-X13a. Address  
6401 HOLIDAY HILL RD BLDG 5 SUITE 200  
MIDLAND, TX 797073b. Phone No. (include area code)  
Ph: 432-444-011110. Field and Pool or Exploratory Area  
LOS MEDANOS

ARTESIA DISTRICT

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T22S R30E NESW 2420FSL 1980FWL  
32.214453 N Lat, 103.500974 W Lon

FEB 14 2018

11. County or Parish, State  
EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/23-12/27/2017: Spud well @ 13:00. Drill 17-1/2" hole to 295'. Set 13-3/8" 54.5# J-55 BTC surface csg at 295'. Cmt w/705sx CI C 14.8ppg cmt, circ 225sx to surf. WOC. Tested csg to 1000psi for 30mins. Good test.

12/27-12/29/2017: Drill 12-1/4" intermediate hole to 3894'. Set 9-5/8" 40# L-80 LTC csg at 3884'. Cmt csg w/ 985sx Econocem Lead & 495sx Halcem Tail, circ 417sx to surf. WOC. Test csg to 1500psi. Tested good.

12/30/2017-01/11/2018: Begin drilling 8-3/4" production hole to 12,619' thru curve.

01/12-01/13/18: Well flowing 10bbbls/hr. Increase MW to 10.2ppg. Flaring. TOH to 8894'. Losing circ. Increase MW to 10.3ppg. Set weighted pill to control gas flow. No flow, no problems.

01/14-01/16/18: TIH to 8706'. Lost returns. Pump LCM pill, got partial returns. Low on OBM volume. Started flowing @ 3am, 9.4ppg mud coming back. Pump on hole to displace w/9.7ppg. No pit increase while pumping. Circ @ 3696'. Wash & ream to 7479'. Lost full returns. Attempt to gain returns STD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404146 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by MUSTAFA HAQUE on 02/13/2018 (18MH0017SE)

Name (Printed/Typed) STEPHANIE RABADUE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/12/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

MUSTAFA HAQUE  
Title PETROLEUM ENGINEER

Date 02/14/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

RUF 2-14-18

**Additional data for EC transaction #404146 that would not fit on the form**

**32. Additional remarks, continued**

increments to 4162?. No success. Spot LCM pill fr/4162-3762?. Build 50bbl, 20ppg LCM pill to spot @ 7600?.

01/17-01/19/18: Circ through choke, drill prod. hole to 12,689?. Lost returns. Pump LCM pill. No returns.

01/20-1/27/18: Gas bubble, full returns. RIH to 11,351?, lost returns. POOH. Spot LCM pill, RIH to 6242. Stage in hole @ 6240?, 7187?, 10100, 12689? to treat mud wt to 9.5ppg, 55viscosity, remove majority of gas from well. Full returns. POOH, spot pill, circ on top of pill w/9.6ppg.

01/28-2/5/18: Perform equip repairs on rig. Circ, TIH, circ, losses, pooh, circ, tih. Circ, attempt to TIH, troubleshoot MWD, POOH, flow check, circ., build 2-90bbl LCM pills. Circ, wash & ream to 11,823?. Lose returns. POOH to 10,689?. Fill annulus w/wtr, monitor well for losses. TOOH to 7600?, pump LCM pill, POOH & squeeze into formation, TIH, pump LCM pill, no returns. Decide to Plug Well. Contacted Zota Stevens for PA procedure.

Skidding rig for redrill.

## Revisions to Operator-Submitted EC Data for Sundry Notice #404146

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM0307337	NMNM0307337
Agreement:		891000558X (NMNM70965X)
Operator:	BOPCO, LP 6401 HOLIDAY HILL RD BLDG 5 STE 200 MIDLAND, TX 79707 Ph: 432-620-6714	BOPCO LP 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707 Ph: 432.683.2277
Admin Contact:	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com  Ph: 432-620-6714	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com  Ph: 432-620-6714
Tech Contact:	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com  Ph: 432-620-6714	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com  Ph: 432-620-6714
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOS MEDANOS; BONE SPRING	LOS MEDANOS
Well/Facility:	JAMES RANCH UNIT DI2 194H Sec 25 T22S R30E Mer NMP 2420FSL 1980FWL	JAMES RANCH UNIT DI2 194H Sec 25 T22S R30E NESW 2420FSL 1980FWL 32.214453 N Lat, 103.500974 W Lon