Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC029020G

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

| abandoned well. Use form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Allottee or Tribe Name | |
|--|---|--|--|--|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | 7. If Unit or CA/Agreement, Name and/or No. | |
| Type of Well Gas Well □ Other | | | | 8. Well Name and No. DEXTER FEDERAL 2 | |
| Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com | | | | 9. API Well No. 30-015-10220-00-S1 | |
| 3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 | 3b. Phone No. (include area co Ph: 432-685-4332 | ode) | 10. Field and Pool or Exploratory Area GRAYBURG JACKSON-SR-Q-GRB LOCO HILLS-GLORIETA-YESO | | |
| 4. Location of Well (Footage, Sec., T | | 11. County or Parish, State | | | |
| Sec 22 T17S R30E NESW 23 | | | EDDY COUNTY, NM | | |
| 12. CHECK THE A | PPROPRIATE BOX(ES) | O INDICATE NATURE | OF NOTICE, I | REPORT, OR OTI | HER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| ☐ Notice of Intent | ☐ Acidize | □ Deepen | ☐ Production | on (Start/Resume) | ☐ Water Shut-Off |
| _ | ☐ Alter Casing | ☐ Hydraulic Fracturin | ng 🔲 Reclamat | tion | ☐ Well Integrity |
| Subsequent Report | Casing Repair | ■ New Construction | Recompl | ete | Other |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug and Abandon | □ Tempora | mporarily Abandon | |
| | ☐ Convert to Injection | ☐ Plug Back | □ Water Di | sposal | |
| testing has been completed. Final At determined that the site is ready for final At determined that the site is ready for final fina | sting into CICR @ 4650', CICR w/ 18 bbls. (Sqz'd al Plugging equipment. ND vtainer & broke circulation. 4650 & displaced w/ 20' bb 550'. Sqz'd 50 sx class C c & Reversed out of hole. Br // @ 4650'. Pulled out of C d 500 psi. Circulated hole 4650'. Perf'd csa @ 1351'. So 566'. Perf'd csa @ 1351'. So | established rate & Sgz'd oproved by Jim Amos w/ Novell head, NU BOP, RIH w Stung back into CICR & Sis. Pull out of CICR & 1 sx LC oke circulation. Sting back ICR & reversed out. 01/22 w/ MLF. Pressure tested c class C cmt through the control of t | 50 sx class C cr NM BLM). Unstin // tbg & sting into Sqz'd 100 sx ersed out of hole Cinto CICR, sqz 1/18 Sting into C csg, held 500 ps _@3100-2893'. | NM OIL nt w/ ng from o CICR @ F a. w/ 20 'd ICR. si. Spotted C. 0-1100'. | CONSERVATION TESIA DISTRICT EB 1 4 2018 RECEIVED CLAMATION F. 7.26-18 |
| 14. I hereby certify that the foregoing is Com Name (Printed/Typed) KANICIA | Electronic Submission #4 For COG OF mmitted to AFMSS for proces | - 1 | Carlsbad | System 18PP1038SE) | 2-15. N |
| | | | | · Pac | cel. |
| Signature (Electronic S | Submission) | Date 02/02 | 2/2018 | | |
| Accepted for Record | THIS SPACE FO | R FEDERAL OR STAT | E OFFICE US | E | |
| -Approved By James | a. amo | Title | Supv. B | 167 | 2-7-/ Date |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant t | iitable title to those rights in the | | Parlsha | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | | | | ke to any department or | agency of the United |

Additional data for EC transaction #403161 that would not fit on the form

32. Additional remarks, continued

WOC. Pressure tested csg, held 600 psi. Tagged plug @ 1068'. Perf'd csg @ 380', Sgz'd 30 sx class C cmt through perfs @ 380'. WOC. 01/24/18 No tag. Pressure tested perfs @ 380', held 0 psi. RIH w/ perf sub to 600'. Spotted 25 sx class C cmt w/ 2% CACL @ 600', & displaced to 222'. WOC. Tagged plug @ 355'. Perf'd csg @ 350' (per David Mervin's request w/ BLM). Sqz'd 30 sx class C cmt @ 350'. WOC. Tagged plug @ 200'. Perf'd csg @ 100'. Broke circulation. ND BOP, NU well head. Sqz'd 40 sx class C cmt @ 100' & circulated to surface. Verified cmt to surface. Rigged down & moved off. 01/26/18 RU cement pump. Pump'd 10 sx class C cmt to surface. Rigged down and moved off. Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.