

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
**OIL CONSERVATION DIVISION**  
 FEB 12 2018  
 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

RECEIVED

|   |
|---|
| WELL API NO.<br>30-015-44558  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>LG-1525   |
| 7. Lease Name or Unit Agreement Name<br>Dee State Com   |
| 8. Well Number<br>1H  |
| 9. OGRID Number<br>7377   |
| 10. Pool name or Wildcat<br>N. Seven Rivers; Glorieta-Yeso  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3630' GR                                      |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
104 South Fourth Street, Artesia, NM 88210

4. Well Location  
 Unit Letter M : 755 feet from the South line and 165 feet from the West line  
 Unit Letter P : 350 feet from the South line and 230 feet from the East line  
 Section 36 Township 19S Range 24E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |  |  |
|--|---|--|--|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                                       |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                             | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                   | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                         |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Spud and surface casing <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/18 - Spudded 26" conductor hole at 8:00 AM. Set 100' of 20" conductor and cemented to surface. NOTE: Notified Mike Bratcher with NMOCD of intent to spud conductor hole.  
 1/15/18 - Resumed drilling with rotary tools.  
 1/17/18 - TD 12-1/4" hole to 1273' at 11:30 AM.  
 1/18/18-1/21/18 - Set 9-5/8" 36# J-55 LTC casing at 1273'. Cemented with 180 sx RFC Thixotropic cement (yld 1.61, wt 14.4) and 270 sx cement (yld 1.97, wt 12.9). Tailed in with 200 sx cement (yld 1.34, wt 14.8). Displaced cement with 95.4 bbls fresh water. No cement back to surface. Ran temperature survey and found TOC at 276'. RIH and tagged TOC at 285'. Ran 1" cement as follows: Pumped 25 sx Neat cement (yld 1.34, wt 14.8). WOC. TOC at 239'. Pumped 25 sx Neat cement (yld 1.34, wt 14.8). WOC. TOC at 190'. Pumped 25 sx Neat cement (yld 1.34, wt 14.8). WOC. TOC at 118'. Pumped 197 sx Neat cement (yld 1.34, wt 14.8) and circulated 42 sx to surface. Tested casing to 1200 psi for 30 minutes, good. Circulated hole clean. WOC 15 hrs 20 min. Reduced hole to 8-3/4" and resumed drilling.

Spud Date: 1/9/18 Rig Release Date:  

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 8, 2018

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 2-12-18  
 Conditions of Approval (if any):