Form 3#60-5 Sune 2015) UNITED STATES ARTESIA OLSTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FEB 1 2 2018		OMB M Expires:	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM18483 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. MORTON SZ FEDERAL 2		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other					
					6. If Indian, Allottee
					7. If Unit or CA/Agr
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com		9. API Well No. 30-005-61653			
104 SOUTH FOURTH STREET Ph: 575-748-4		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool or Exploratory Area PECOS SLOPE; ABO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 10 T8S R25E SENE 1650FNL 990FEL			CHAVES COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	🗖 Acidize	Deepen	□ Production (Start/Resume)	🖸 Water Shut-Of	
	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
following completion of the involve	ork will be performed or provide	the Bond No. on file with BLM/BIA	. Required subsequent reports must b	e filed within 30 days	
following completion of the involved testing has been completed. Final A determined that the site is ready for a EOG Y Resources, Inc. reque above mentioned facility. EO remain to be out of service. T produced on average of one of at the IACX (formerly Lucid E restraints at the process plant on location in order to produc	d operations. If the operation re- sbandonment Notices must be fil- final inspection. ests an extension of the su DG Y has completed our ph This location still stands as day per month. Production Energy) processing plant. I it, and once it is resolved E ce the well on a regular bas	the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ- undry that was submitted on M hysical inventory and the tanks is an economical well, and confin n continues to be curtailed due IACX is in the process of resol GOG Y would need the out of s sis. Once the nitrogen issue is	mpletion in a new interval, a Form 31 ing reclamation, have been completed ay 2, 2017 for the on the location inues to be to restraints ving the service tanks restrict TPTED FOI	e filed within 30 days 60-4 must be filed once I and the operator has	
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Additional data for EC transaction #401154 that would not fit on the form

32. Additional remarks, continued

Included on this lease: Morton SZ Federal #5 30-005-63242 J-10-8S-25E (1980 FSL & 1980 FEL)