D I	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR ORTESIA DISCUSSION	OWB I	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals DO DO D		5. Lease Serial No. NMNM14755			
		6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well O Oil Well S Gas Well Other			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
			8. Well Name and No. POWERS OL FEDERAL 7		
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources		TINA HUERTA a@eogresources.com	9. API Well No. 30-005-62908		
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	area code) 10. Field and Pool or Exploratory Area PECOS SLOPE; ABO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		La ser a seconda da la seconda de la seconda d	11. County or Parish, State		
Sec 29 T6S R25E SWNE 1980FNL 1980FEL			CHAVES COU	AVES COUNTY, NM	
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Netice of Intent	🗖 Acidize	Deepen	D Production (Start/Resume)	U Water Shut-Off	
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	C Recomplete	🛛 Other	
Final Abandonment Notice	🗖 Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the w	ork will be performed or provide	, give subsurface locations and measu the Bond No. on file with BLM/BIA	red and true vertical depths of all pert A. Required subsequent reports must b	be filed within 30 days	
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Additional data for EC transaction #401143 that would not fit on the form

32. Additional remarks, continued

Included on this lease: Powers OL Federal #8 30-005-62923 J-21-6S-25E (1980 FSL & 1980 FEL) Powers OL Federal Com #11 30-005-63094 B-33-6S-25E (385 FNL & 1680 FWL)