

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>Oil Conservation Division</b> State of New Mexico Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED JAN 29 2018						Form C-105 July 17, 2008							
1. WELL API NO. 30-015-21875																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No.																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>TERRY COM</b>											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-ENTER P&A WELL								6. Well Number: <b>#1</b>											
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>								9. OGRID: 277558											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401								11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	G	14	18-S	26-E		1650	NORTH	1920 1880	EAST	Eddy									
BH:																			
13. Date Drilled 8/3/76		14. Date T.D. Reached 9/5/76		15. Date Drilling Rig Released 9/7/76		16. Date Completed (Ready to Produce) Re-Enter: 1/23/18		17. Elevations (DF and RKB, RT, GR, etc.): 3312' GR											
18. Total Measured Depth of Well 9303'		19. Plug Back Measured Depth 4281'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Dual Spaced Neutron													
22. Producing Interval(s), of this completion - Top, Bottom, Name 2530'-2877'-Yeso, 2960'-3311'- Yeso, 3420'-3730'-Yeso, 3918'-4101'-Tubb																			
<b>CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
16"		65#		157'		20"		C 300											
11-3/4"		47#		1170'		15"		950		0'									
8-5/8"		24#		1950'		10-5/8"		500		0'									
5-1/2"		17#		4327'		7-7/8"		900											
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE									
										2-7/8"									
26. Perforation record (interval, size, and number) Yeso: 2530'-2877' w/37 holes Yeso: 2960'-3311' w/37 holes Yeso: 3420'-3730' w/34 holes Tubb: 3918'-4101' w/25 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2530'-2877'</td> <td>1000 gal 15% HCL, fraced w/29,813# 100 mesh &amp; 322,926# 30/50 sand in slick water</td> </tr> <tr> <td>2960'-3311'</td> <td>1500 gal 15% HCL, fraced w/30,049# 100 mesh &amp; 327,854# 30/50 sand in slick water</td> </tr> <tr> <td>3420'-3730'</td> <td>1500 gal 15% HCL, fraced w/29,988# 100 mesh &amp; 282,697# 30/50 sand in slick water</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2530'-2877'	1000 gal 15% HCL, fraced w/29,813# 100 mesh & 322,926# 30/50 sand in slick water	2960'-3311'	1500 gal 15% HCL, fraced w/30,049# 100 mesh & 327,854# 30/50 sand in slick water	3420'-3730'	1500 gal 15% HCL, fraced w/29,988# 100 mesh & 282,697# 30/50 sand in slick water
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28. <b>PRODUCTION</b> a						3918'-4101' 1500 gal 15% HCL, fraced w/30,010# 100 mesh & 155,427# 30/50 sand in slick water													
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Pumping											
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith											
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 19:											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin			Title: Petroleum Engineer			Date: 1/24/18										
E-mail Address: mike@pippinllc.com																			

# INSTRUCTIONS

**TERRY COM #1 – Re-Entered P&A Well**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8228'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 8698'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 296'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 712'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 960'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2344'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2470'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 3910'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4480'	T.	T. Entrada	
T. Wolfcamp 7726'	T.	T. Wingate	
T. Penn 7818'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONE

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -