

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UNION 35 FED 19. API Well No.
30-015-24689-00-S110. Field and Pool or Exploratory Area
HERRADURA BEND11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COM LP

Contact: RONNIE SLACK

Mail: ronnie.slack@dev.com

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T22S R28E SWNW 1780FNL 660FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. 1/31/18--MIRU P&A unit.

2. 2/1/18--Set CIBP @ 6,100'. Tagged plug. Circulated w/10# salt gel mud.

3. 2/1/18--Spot 30 sx Cl C @ 6,100' - 5,916'.

4. 2/1/18--Spot 35 sx Cl C @ 4,301'.

5. 2/2/18--Tagged TOC @ 4,091'. Ran CBL from 4,000' to surface. Showed cement to surface.

6. 2/5/18--Perforated casing @ 2,780'. Unable to pump in.

7. 2/5/18--Spot 75 sx Cl C @ 2,830'. Tagged TOC @ 2,372'.

8. 2/5/18--Circ'd 100 sx Cl C from 510' to surface. Topped out w/15 sx Cl C.

9. 2/6/18--Cut wellhead off 3' BGL. Cement to surface on all casings. Set AGL dry hole marker. Wellbore plugged & abandoned.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 15 2018

RECLAMATION
DUE 8-6-182-16-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #403631 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/07/2018 (18PP1071SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 02/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for Record

Approved By

James A. Brown

Title

Super. AGT

Date

2-12-18

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: UNION 35 FEDERAL #1		Field: CULEBRA BLUFF SOUTH	
Location: 1780' FNL & 660' FWL; SEC 35-T22S-R28E		County: EDDY	State: NM
Elevation: 3085' KB; 3066' GL; 19' KB to GL		Spud Date: 11/30/83	Compl Date: 7/10/84
API#: 30-015-24689	Prepared by: Ronnie Slack	Date: 2/7/18	Rev:

**WELLBORE PLUGGED & ABANDONED
2/6/18**

17-1/2" hole
13-3/8", 48#, H40, STC, @ 452'
Cmt'd w/575 sx to surf

12-1/4" hole
9-5/8", 40#, K55, STC @ 2,729'
Cmt'd w/1300 sx to surf

DV Tool @ 4,202'

BRUSHY CANYON
6,135' - 6,150' (4/27/05)

BONE SPRING
6,340' - 6,360' (4/22/05)

2ND BONE SPRING
8,245' - 8,341' (11/17/92)

DV Tool @ 8,586'
8,730' - 8,772' (7/31/91)

Top of 4-1/2" Liner @ 10,923'

8-3/4" Hole
7", 23# & 26#, N80, S95, P110, LTC, @ 11,317'
Cmt'd w/2100 sx. TOC not reported.
cbl ran 3/14/84 up to 3200'. Could not locate copy.

ATOKA
11,514' - 11,661' (6/22/84)

MORROW
12,322' - 12,332' (5/3/84)
12,338' - 12,344' (5/3/84)
Sqzd w/50 sx. (6/19/84)

MORROW
12,626' - 12,638' (4/25/84)
12,656' - 12,668' (4/25/84)

12,755' - 12,760' (3/24/84)
Sqzd w/100 sx. (4/20/84)

6-1/8" Hole
4-1/2", 13.5#, N80, @ 12,949'
Cmt'd w/275 sx

Actual:
3. Cut wellhead off. Set AGL dry hole marker. (2/6/18)
2. Top out w/15 sx CI C. (2/5/18)
1. Circ 100 sx CI C from 510' to surface. (2/5/18)
(Tx @ 470')

Actual:
3. Tagged TOC @ 2,372'. (2/5/18)
2. Spot 75 sx CI C @ 2,830'. (2/5/18)
1. Perf 7" csg @ 2,780'. Unable to pump in. (2/5/18)
(T.Delaware @ 2,705'. Bx @ 2,470')

Actual:
3. Ran CBL from 4000' to surface. Showed cmt to surf. (2/2/18)
2. Tagged TOC @ 4,091'. (2/2/18)
1. Spot 35 sx (215') CI C @ 4,301'. (2/1/18)

Actual:
2. Spot 30 sx CI C @ 6,100' - 5,916'. (2/1/18)
1. Set CIBP @ 6,100'. Tagged. Circ 10# salt gel mud. (2/1/18)

6,285' PBD
CIBP @ 6,320'. 35' Cmt on top. (4/27/05)

CIBP @ 8,190'. (4/21/05)

CIBP @ 8,900'. 35' Cmt on top. 8,865' PBD. (7/31/91)

CIBP @ 10,860'. 35' Cmt on top. (7/30/91)

CIBP @ 11,360'. 35' Cmt on top. (7/30/91)
Baker Model DB @ 11,400'. (6/20/84)

25 sx @ 12,250' - 11,900'. (6/19/84)
Baker Model DB @ 12,258'. (5/2/84)

CIBP @ 12,522'. 20' cmt on top. 12,502' PBD. (5/1/84)
Baker Model D @ 12,540'. (4/25/84)
Blanking plug in R Nipple. (5/1/84)

Baker Model D @ 12,703'. (3/19/84)

12,881' PBD

12,950' MD