District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

NM OIL CONSERVATION

Form C-102 Energy, Minerals & Natural Resources Department ARTESIA DISTRICT Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

1 9 Submit one copy to appropriate
District Office

District Office

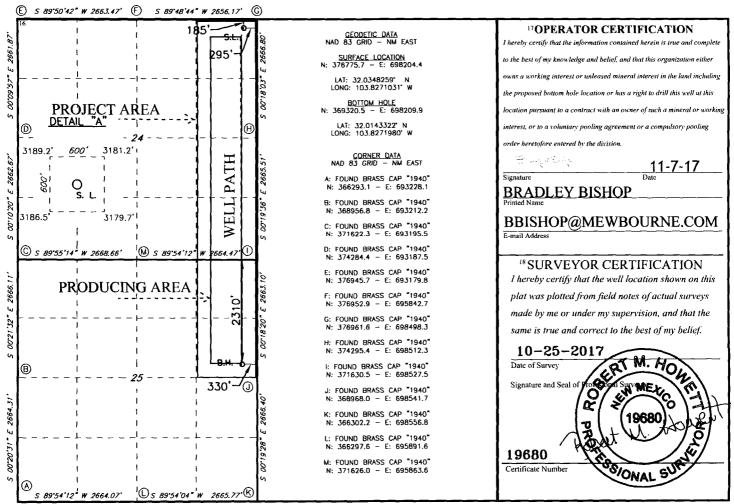
RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	4714		<sup>2</sup> Pool Code 982		WILDCAT BO	me WC-	-015-604-26303			
4Property Co	ode 03			<sup>6</sup> Well Number <b>1 H</b>						
<sup>7</sup> OGRID 14744	NO.	*Operator Name  MEWBOURNE OIL COMPANY							<sup>9</sup> Elevation <b>3182'</b>	
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West	line County	
A	24	26S	30E		185	NORTH	295	EAS	T EDDY	
			11	Bottom H	lole Location	If Different Fro	om Surface			
TYY - 1-1-	Cont	70 11				V 4.6 4.1	Date at	E. (00)	1 6 .	

UL or lot no. Township Range North/South line East/West line County **26S** 30E NORTH 330 EAST **EDDY** 2310 13 Joint or Infill 12 Dedicated Acres 14 Consolidation Code 15 Order No. 200

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS1710703

RW 2-23-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

## **Drilling Plan Data Report**

02/19/2018

APD ID: 10400024024

Submission Date: 11/17/2017

Highlighted data reflects the most

recent changes

Well Name: LINDALE 24/25 H3AH FEDERAL Well Number: 1H

**Show Final Text** 

Well Type: OIL WELL

Well Work Type: Drill

## **Section 1 - Geologic Formations**

**Operator Name: MEWBOURNE OIL COMPANY** 

Formation ID	Formation Name	Elevation	True Vertical	200 年44 年 2011年 12 日本 1	A STATE OF THE STA	Mineral Resources	Producing Formation
1	UNKNOWN	3182	27	27		NONE	No
2	RUSTLER	2208	975	975	DOLOMITE,ANHYDRIT E	USEABLE WATER	No
3	TOP SALT	1733	1450	1450	SALT	NONE	No
4	BASE OF SALT	-468	3650	3650	SALT	NONE	No
5	LAMAR	-667	3850	3850	LIMESTONE	NATURAL GAS,OIL	No
6	BONE SPRING	-4442	7625	7625	LIMESTONE,SHALE	NATURAL GAS,OIL	No
7	BONE SPRING 1ST	-5417	8600	8600	SANDSTONE	NATURAL GAS,OIL	No
8	BONE SPRING 2ND	-6067	9250	9250	SANDSTONE	NATURAL GAS,OIL	No
9	BONE SPRING 3RD	-7317	10500	10500	SANDSTONE	NATURAL GAS,OIL	Yes

## **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 5M Rating Depth: 17600

Equipment: Annular, Pipe Ram, Blind Ram

Requesting Variance? YES

Variance request: A variance is requested for use of a flexible choke line from the BOP to Choke Manifold. Anchors not required by manufacturer A multi-bowl wellhead is being used. See attached schematic

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

## **Choke Diagram Attachment:**

Lindale 24 25 H3AH Fed 1H 5M BOPE Choke Diagram 20171116162102.pdf