

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34671
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wright JA
8. Well Number 6
9. OGRID Number 025575
10. Pool name or Wildcat Atoka; Glorieta-Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3357' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter F : 2310 feet from the North line and 1650 feet from the West line
Section 34 Township 18S Range 26E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/18 – MIRU and opened up well. Had 100 psi on casing, no pressure on tubing. Tried to load tubing with 40 bbls 2% KCL. Did not load. POOH with pump. Pumped 40 bbls 2% KCL to kill casing. NU BOP.
2/2/18 – Had 150 psi on casing, no pressure on tubing. Pumped 40 bbls 2% KCL to kill well. POOH with tubing. Tagged up at 3471' and tried bailing down. No progress. Rotated down to 3503'. Spotted 2000g 15% NEFE HCL acid across perforations. Displaced with 10 bbls 2% KCL.
2/3/18 – Pumped 4 bbls 2% KCL. Set 2-7/8" 6.5# J-55 tubing at 3452'. Flushed tubing with 20 bbls 2% KCL with corrosion inhibitor, biocide and 02 scavenger before seating pump. Loaded tubing with 11 bbls treated 2% KCL. Pressure tested to 500 psi, held good. Longstroke pump twice to 500 psi, good. Turned well over to production.

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 20 2018

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 15, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Staff Mgr TITLE Staff Mgr DATE 2-21-18
Conditions of Approval (if any):