

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-34750

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

IMC 21

8. Well Number #1

9. OGRID Number
4323

10. Pool name or Wildcat
HARROUN RANCH; DELAWARE NE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP OUT TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter A : 330 feet from the NORTH line and 660 feet from the EAST line
Section 21 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2957' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC REQUESTS TO TA THE ABOVE WELL WITH THE FOLLOWING PROCEDURE:

MIRU pulling unit.

Pull rods, pump, tubing and BHA.

Run back in hole with tubing and spot 2% KCL with corrosion inhibitor from current PBTD to surface.

POOH with tubing and lay down.

RU wireline and set 5-1/2" CIBP at $\pm 7,650'$ ($\pm 34'$ above top of Bone Spring perms).

Dump bail 35' of cement on top of CIBP.

Set 5-1/2" CIBP at $\pm 6,210'$ ($\pm 34'$ above top of Delaware perms).

Dump bail 35' of cement on top of CIBP.

Pressure test to 550 psi for 30 minutes after giving NMOCD rep 48 hr notice

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 15 2018

RECEIVED

PLEASE FIND ATTACHED WELLBORE DIAGRAMS.

Spud Date:

Rig Release Date:

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

LAST PROD 2/1/17

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 01/18/2018

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 2/20/18

Conditions of Approval (if any):

IMC 21-1

Location: 330' FNL & 660' FEL, Eddy County NM
Sec 21, T-23S, R-29E

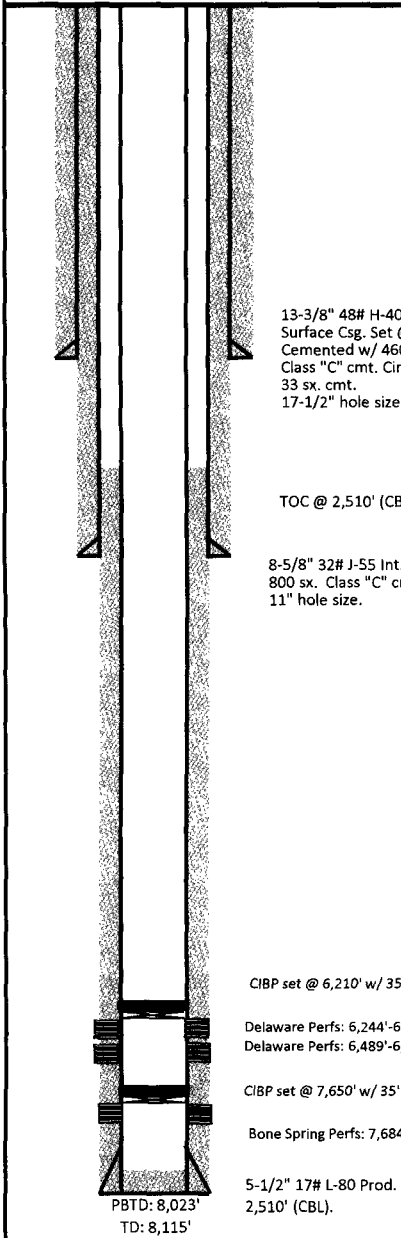
FIELD: Harroun Ranch NE (Delaware)
LEASE/UNIT: IMC 21
COUNTY: Eddy

API: 30-015-34750
ChevNo: JC8160

DATE CHKD: Sep. 18, 2017
BY: EWUP
WELL: IMC 21-1
STATE: New Mexico

SPUD DATE: 5/21/2006
COMP. DATE: 7/15/2006
CURRENT STATUS: Shut-in

KB = 2,974'
Elevation = 2,957'
TD = 8,115'



13-3/8" 48# H-40
Surface Csg. Set @ 345'.
Cemented w/ 460 sx. of
Class "C" cmt. Circulated
33 sx. cmt.
17-1/2" hole size.

TOC @ 2,510' (CBL)

8-5/8" 32# J-55 Int. Csg set @ 3,000'. Cemented w/
800 sx. Class "C" cmt. Circulated 28 sx. to surface.
11" hole size.

CIBP set @ 6,210' w/ 35' cement dump bailed.

Delaware Perfs: 6,244'-6,251' (4 SPF) Acidized & Frac'd.
Delaware Perfs: 6,489'-6,635' (1 SPF) Acidized & Frac'd.

CIBP set @ 7,650' w/ 35' cement dump bailed.

Bone Spring Perfs: 7,684'-7,926' (1 SPF) Acidized & Frac'd.

5-1/2" 17# L-80 Prod. Csg set @ 8,115'. Cemented w/ 1,142 sx. Class "C" cmt. TOC @
2,510' (CBL).

PBTD: 8,023'
TD: 8,115'

Jan. 18, 2018

IMC 21-1

Location: 330' FNL & 660' FEL, Eddy County NM
Sec 21, T-23S, R-29E

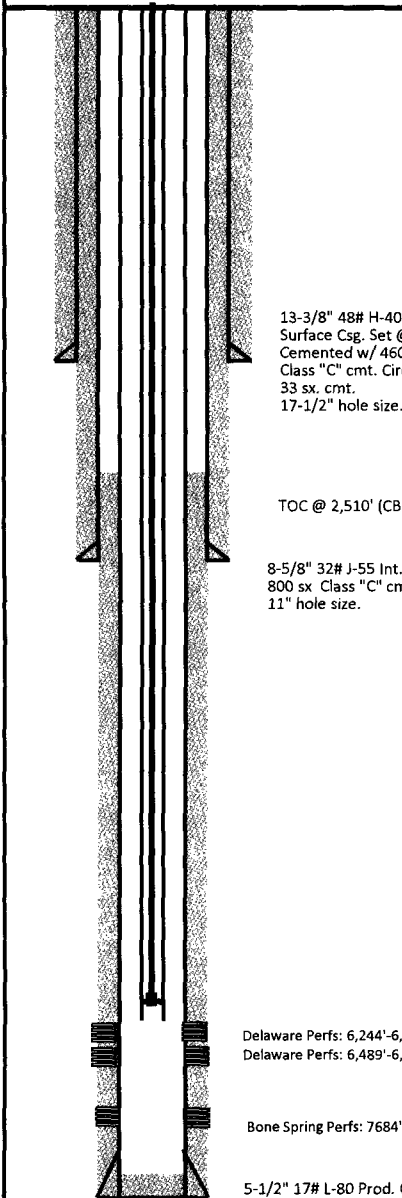
FIELD: Harroun Ranch NE (Delaware)
LEASE/UNIT: IMC 21
COUNTY: Eddy

API: 30-015-34750
ChevNo: JC8160

DATE CHKD: Sep. 18, 2017
BY: EWUP
WELL: IMC 21-1
STATE: New Mexico

SPUD DATE: 5/21/2006
COMP. DATE: 7/15/2006
CURRENT STATUS: Shut-in

KB = 2,974'
Elevation = 2,957'
TD = 8,115'



13-3/8" 48# H-40
Surface Csg. Set @ 345'.
Cemented w/ 460 sx. of
Class "C" cmt. Circulated
33 sx. cmt.
17-1/2" hole size.

TOC @ 2,510' (CBL)

8-5/8" 32# J-55 Int. Csg set @ 3,000'. Cemented w/
800 sx Class "C" cmt. Circulated 28 sx. to surface.
11" hole size.

Delaware Perfs: 6,244'-6,251' (4 SPF) Acidized & Frac'd.
Delaware Perfs: 6,489'-6,635' (1 SPF) Acidized & Frac'd.

Bone Spring Perfs: 7684'-7926' (1 SPF) Acidized & Frac'd.

5-1/2" 17# L-80 Prod. Csg set @ 8,115'. Cemented w/ 1,142 sx Class "C" cmt. TOC @
2,510' (CBL).
7-7/8" hole size.

PBTD: 8,023'
TD: 8,115'

Tubing Strings							
Tubing set at 7,911.810TH on 1/20/2016 07:00							
Tubing	Run Date	Job	OD (in)	WT (lb/ft)	Grade	Lat (ft)	Run (NOT)
TG-30	1/20/2016	1	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	2	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	3	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	4	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	5	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	6	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	7	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	8	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	9	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	10	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	11	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	12	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	13	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	14	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	15	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	16	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	17	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	18	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	19	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	20	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	21	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	22	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	23	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	24	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	25	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	26	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	27	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	28	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	29	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	30	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	31	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	32	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	33	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	34	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	35	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	36	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	37	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	38	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	39	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	40	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	41	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	42	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	43	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	44	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	45	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	46	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	47	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	48	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	49	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	50	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	51	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	52	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	53	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	54	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	55	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	56	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	57	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	58	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	59	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	60	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	61	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	62	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	63	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	64	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	65	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	66	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	67	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	68	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	69	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	70	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	71	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	72	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	73	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	74	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	75	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	76	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	77	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	78	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	79	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	80	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	81	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	82	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	83	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	84	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	85	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	86	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	87	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	88	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	89	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	90	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	91	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	92	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	93	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	94	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	95	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	96	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	97	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	98	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	99	2.75	8.00	B	2,974.00	8,023.0
TG-30	1/20/2016	100	2.75	8.00	B	2,974.00	8,023.0