

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM53229
2. Name of Operator OXY USA INC		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5936		8. Well Name and No. CEDAR CANYON 29 FEDERAL COM 25H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R29E Mer NMP NWSW 1640FSL 420FWL 32.185645 N Lat, 104.013802 W Lon		9. API Well No. 30-015-44522
		10. Field and Pool or Exploratory Area PIERCE CROSSING BONE SPRG
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/8/17 Skid from Cedar Canyon 29 Federal 26H to Cedar Canyon 29 Federal Com 25H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 647', perform FIT test to EMW=19.5ppg, 340psi, good test. 12/9/17 drill 9-7/8" hole to 7950', 12/12/17. RIH & set 7-5/8" 29.7# HCL-80 csg @ 7936', DVT @ 2824', ACP @ 2838' pump 80BFW spacer w/ dye then cmt w/ 416sx (191bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 169sx (50bbl) PPC w/ additives 13.2ppg 1.61 yield, full returns throughout job, inflate ACP to 2600#, open DVT, circ thru DVT, circ 87sx (40bbl) cmt to surf. Pump 2nd stage w/ 20BFW spacer w/ dye then cmt w/ 1020sx (292bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 741sx (132bbl) cmt to surface, WOC. Install pack-off, test to 10000#, good test. 12/14/17 ND BOP, install wellhead night cap & prepare rig for skid.

12/29/17 Skid rig from Cedar Canyon 29 Federal Com 24H to Cedar Canyon 29 Federal Com 25H. RU BOP,

NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 14 2018

RECEIVED

BC 2-15-18
Accepted for record - NMOCMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #400355 verified by the BLM Well Information System For OXY USA INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/11/2018 ()	
Name (Printed/Typed) DAVID STEWART	Title SR REGULATORY ADVISOR
Signature (Electronic Submission)	Date 01/10/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #400355 that would not fit on the form

32. Additional remarks, continued

test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, test 7-5/8" casing to 4350# for 30 min, good test. RIH & drill new formation to 7960', perform FIT test to EMW=13.0ppg, 1400psi, good test. 12/31/17 Drill 6-3/4" hole to 13320'M 8612"V 1/3/18. RIH w/ 4-1/2" 13.5# P110 liner csg @ 13313-7731', TOC @ 7736' and 5-1/2" 20# P110 csg tie-back string @ 7731-0'. Pump 50bbl mud push spacer w/ green dye then cmt w/ 683sx (164bbl) PPC w/ additives 13.2ppg 1.35 yield, full returns throughout job, TOC @ 7736', WOC, ND BOP. RD Rel Rig 1/5/18.