

WELL API NO.

30-015-21686

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JERRY NELSON COM

8. Well Number #1

9. OGRID Number 277558

10. Pool name or Wildcat

Atoka, Glorieta-Yeso (3250)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter C : 994 feet from the NORTH line and 1642 feet from the WEST lineSection 14 Township 18-S Range 26-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3316' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☒OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: CO P&A Well, Set 5-1/2" CSG, Complete Yeso ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FOLLOWING IS FOR THE RE-ENTERING OF A P&A WELL, CMTING OF NEW 5-1/2" CSG, & COMPLETING THE YESO.

On 12/13/17, MIRUSU. Drill & CO cmt plugs & P&A mud to 4567' w/7-7/8" bit. (8-5/8" shoe @ 1855'). On 12/21/17, set new 5-1/2" 17# L-80 csg @ 4339'. Cmted lead w/300 sx (588 cf) 35/65 poz "C" cmt w/5% (PF44) salt, 6% (PF20) gel, 0.2% (PF606) fluid loss, 0.1% (PF13) retarder, 3#/sx (PF42) kolseal, 0.4#/sx (PF45) defoamer, & 0.125#/sx (PF29) cellophane. Tailed w/600 sx (798 cf) "C" cmt w/0.2% (PF65) dispersant, 0.2% (PF606) fluid loss, & 0.125#/sx (PF29) cellophane. WOC.

On 12/27/17, PT 5-1/2" csg to 5000 psi for 30 min-OK. On 12/28/17, ran dual spaced neutron log.

Perfed 1st stage Yeso @ 3934'-4109' w/22 holes. Treated new perfs w/1500 gal 15% HCL & fraced w/30,383# 100 mesh & 144,100# 30/50 sand in slick water. Spotted 500 gal 15% HCL acid over next stage. Set 5-1/2" CBP @ 3830' & PT to 5000 psi-OK.

Perfed 2nd stage Yeso @ 3442'-3746' w/32 holes. Treated new perfs w/1500 gal 15% HCL & fraced w/31,406# 100 mesh & 276,940# 30/50 sand in slick water. Spotted 500 gal 15% HCL acid over next stage. Set 5-1/2" CBP @ 3390' & PT to 5000 psi-OK.

Perfed 3rd stage Yeso @ 2950'-3341' w/42 holes. Treated new perfs w/1500 gal 15% HCL & fraced w/30,654# 100 mesh & 366,339# 30/50 sand in slick water. Spotted 500 gal 15% HCL acid over next stage. Set 5-1/2" CBP @ 2880' & PT to 5000 psi-OK.

Perfed 4th stage Yeso @ 2480'-2801' w/33 holes. Treated new perfs w/1500 gal 15% HCL & fraced w/31,337# 100 mesh & 290,105# 30/50 sand in slick water.

On 1/15/18, MIRUSU. CO after frac, drilled CBPs @ 2880', 3390', & 3830', & CO to PBSD @ 4293'. On 1/19/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2778'. Released completion rig on 1/20/18. Completed well as a single Yeso oil well.

Spud Date: 12/3/75

Drilling Rig Release Date: 11/11/76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Pippin

TITLE Petroleum Engineer - Agent

DATE 1/23/18

Type or print name Mike Pippin

E-mail address: mike@pippinllc.com

PHONE: 505-327-4573

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APPROVED BY:

Staff Mj

TITLE Staff Mj

DATE 1-25-18

Conditions of Approval (if any):