Office	State of New Mexico	
District I - (575) 393-6161	Energy, Minerals and Natural R	esources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-22321
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	/ISION 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis	Or. STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State off & Sub Loads 110.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		8. Well Number #001
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator		9. OGRID Number
PERCUSSION PETROLEUM OPERATING, LLC		10. Paul name as William
3. Address of Operator		10. Pool name or Wildcat [96184] SWD; CANYON
919 MILAM ST, SUITE 2475, HOUSTON, TX 77002		[90104] SWD, CANTON
4. Well Location		
Unit LetterB_:660feet from theNorth line and1980feet from theEastline		
Section 07 Township 19S Range 26E NMPM Eddy, County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3365' GL	
12. Check A	appropriate Box to Indicate Natura	e of Notice, Report or Other Data
NOTICE OF IN		
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE	į .	
CLOSED-LOOP SYSTEM	F . 57 OT	UED.
OTHER: Perform Step Rate Injection Test		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
MIRU pump, tie on to wellhead.		
Perform mechanical integrity test/Braden head test.		
Let a transfer and a set il based a sec in a set a set il based a sec in a set a set il based a sec in a set a set il based a sec in a set a set il based a sec in a set a set il based a sec in a set a set il based a sec in a set a set il based a sec in a set a set il based a sec in a set a sec in a sec		
Inject produced water at varying rates for 30 min each rate until break over is seen.		
RDMO all equipment and repair or replace surface injection pump.		
- must Gov.	CON APPRONED STUDE PA	75-757 FEB 1 8 7878
- MUST FOLIOW APPRENED STEP-RATE-TEST FEB 1 2 7816 PROCEDURES RESULTS SUBMITTED TO MMORD-SANTA FET MECEIVED		
Preces		a CANTA EST
- RESULTS	SUBMITTED TO MMOT	1) - SHIVE MECEIVED
WITH ADMINISTRATION APPLICATION		
WILL HIS	MINISTANIO APPLICA	(4)14
Spud Date: 10/28/1977	Rig Rele	ase Date:
<del></del>		
I hereby certify that the information	above is true and complete to the best of	my knowledge and belief.
Mil -		
SIGNATURE	TITLE VD Operation	DATE 2/12/2019
SIGNATURE VI	TITLE_VP Operati	Ons DATE 2/12/2018
Type or print name Lelan Anders	E-mail address· I elar	@percussionpetroleum.com PHONE: (713) 429-1291
For State Use Only		
	-	1 1 .
APPROVED BY: Keuran	INUS TITLE COMPL	IANUS OFFICER DATE 2/13/18
Conditions of Approval (if any):		