District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-101 Revised July 18, 2013
Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210	Energy Minerals and Natural Resour N	MOIL CONSERVATION
Phone: (575) 748-1283 Fax: (575) 748-9720 District III	Oil Conservation Division	ARTESIA DISTRITAMENDED REPORT
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.	FEB 20 2008
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

EOG Y Resources, Inc. 104 South Fourth Street Artesia, NM 88210								² OGRID Number 025575 			
4 Prop	erty Code 2836]		^{o.} Well No. 5					
				^{7.} Sı	urface Locatio	n					
UL - Lot G	Section 8	Township 19S	Range 25E	Lot Idn	Feet from 1980	N/S Line North	Feet From 1980	E/W Line East	County Eddy		
	<u> </u>	•		* Propos	ed Bottom Ho	e Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County		
	<u> </u>			· Po	ol Information	n					
	Deg	ger Dra	w upper	- Perr Wildes	Name Name It; Cisco	othe	#1547	12	Pool Code		
		ł			al Well Inform	nation					
^{11.} Work Type ¹² Well Type ¹³ Cable/Rotary						14. Lease Type	15. Ground	Level Elevation			

Р	G		N/A	Р	3553'
^{16.} Multiple N	¹⁷ Proposed Depth N/A		^{18.} Formation Dolomite	^{19.} Contractor N/A	²⁰ Spud Date N/A
Depth to Ground water N/A Dista			nearest fresh water well N/A	Distance to n	earest surface water N/A

We will be using a closed-loop system in lieu of lined pits

^{21.} Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	14-3/4"	9-5/8"	36#	1089'	1500 sx (In Place)	0
Production	8-3/4"	7"	23#, 26#	8200'	1650 sx (In Place)	0

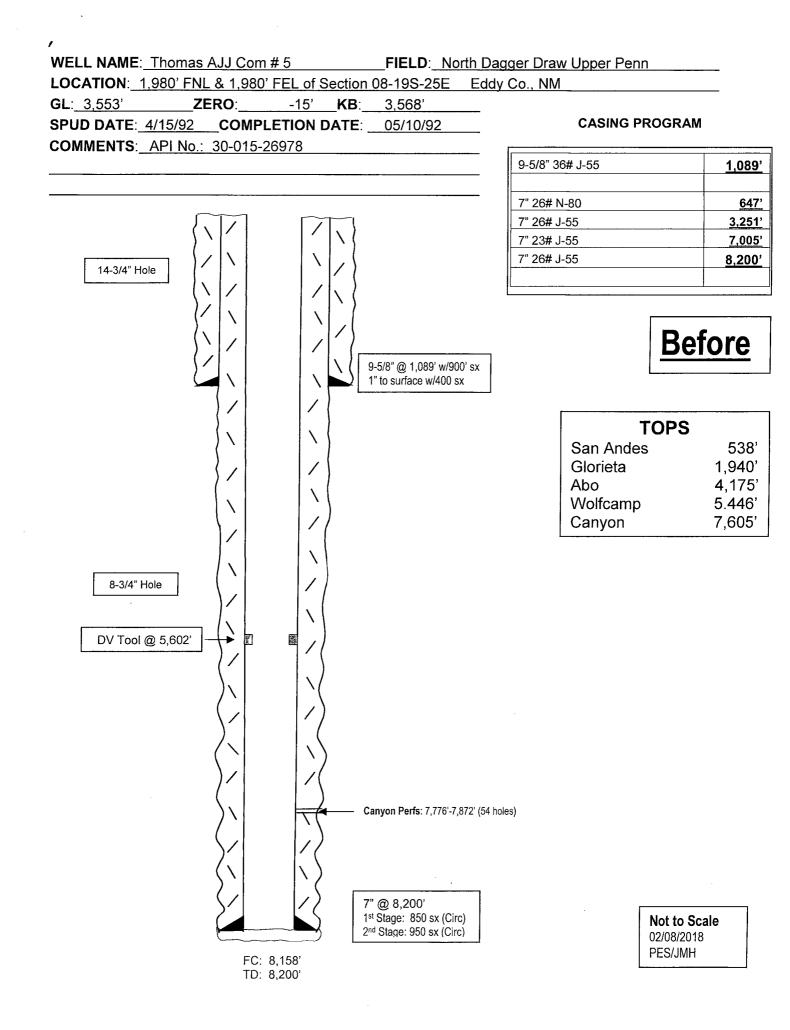
Casing/Cement Program: Additional Comments

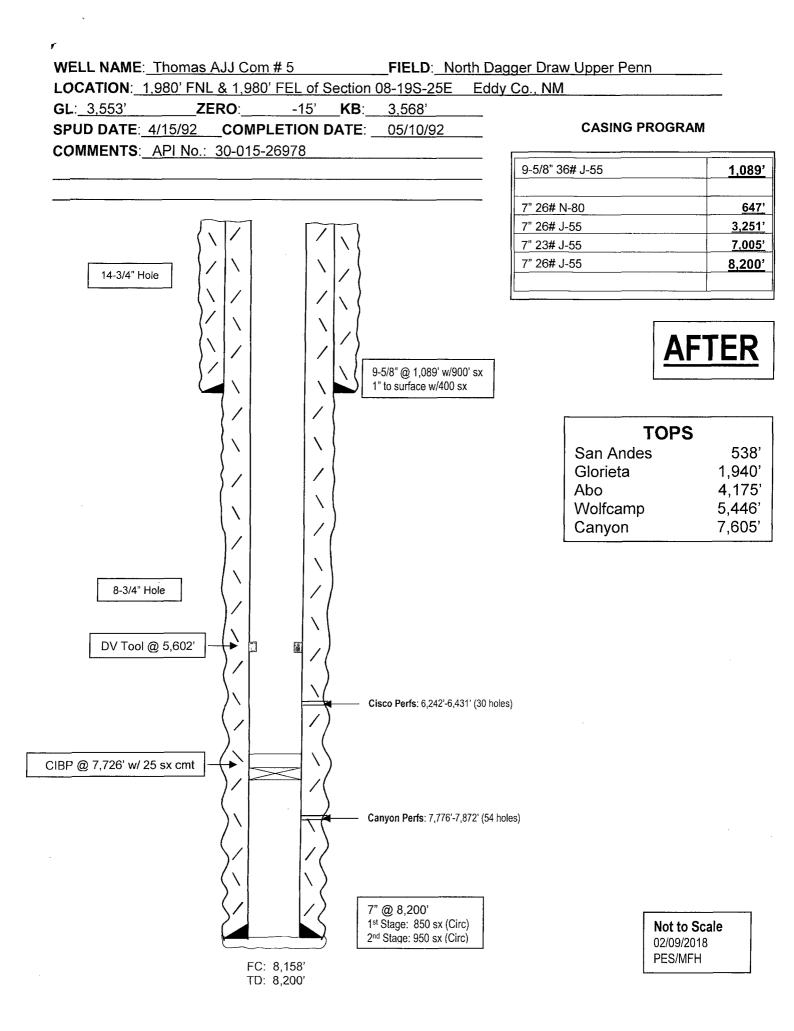
Refer to page 2 for details

^{22.} Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Manual BOP	3000 psi	3000 psi	Whichever company is available

best of my knowledge and belief.	ion given above is true and complete to the	OIL CONSERVATION DIVISION				
	lied with 19.15.14.9 (A) NMAC 🗌 and/	And				
19.15.14.9 (B) NMAC 🔲, f appli	icapie.					
Signature:	ter	Saymond V. Jodany				
Printed name: Tina Huerta		Title: Geologist, Approved Date: 2-23-2018 Expiration Date: 2-33-2020				
Title: Regulatory Specialist		Approved Date: 2-23-2018 Expiration Date: 2-33-2020				
E-mail Address: tina_huerta@eog	resources.com					
Date: February 15, 2018	Phone: (575) 748-4168	Conditions of Approval Attached				





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	_	W	ELL LC)CATIO	N AND AC	REAGE DEDIC	CATION PLA	ŧТ	5	af 14
	¹ API Number ² Pool Code 30-015-26978 15472					agger Draw	• ³ Pool Na Wildca t; C	ime <i>UPP</i> Disco	Perfe	nn North
⁴ Property C	ode	⁵ Property Name							⁶ Well Number	
12836	_				Thomas A	AJJ Com				5
⁷ OGRID N	No.				⁸ Operato	or Name			9	⁹ Elevation
025575					EOG Y Reso	ources, Inc.				3553'GL
					¹⁰ Surface	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
G	8	198	25E		1980	North	1980	East	t	Eddy
	"Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		County
	_			L						
¹² Dedicated Acres	¹³ Joint of	r Infill 14 Co	nsolidation	Code ¹⁵ O	rder No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N,0851	1980'E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. February 15, 2018 Signature Date <u>Tina Huerta</u> <u>Printed Name</u> <u>tina huerta@eogresources.com</u> E-mail Address <u>18</u> SURVEYOR CERTIFICATION I here by certify that the well location shown on this
		Tina Huerta
	1982'E	
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey
		Signature and Seal of Professional Surveyor:
		Certificate Number