Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-38388
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease 140.
87505		
1	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	ELK WALLOW 11 STATE
PROPOSALS.)	· ·	8. Well Number 5 SWD
1. Type of Well: Oil Well	Gas Well Other NWOIL CONSERVAT	ייטוי
2. Name of Operator XTO ENERGY INC.	ARTESIA DISTRICT	9. OGRID Number 5380
3. Address of Operator	FFD 0.7 0040	10. Pool name or Wildcat
500 W. ILLINOIS SUITE 100 M	MIDLAND, TEXAS 79707 FEB 2 3 2018	PIERCE CROSSING; BONE SPRING EAST
4. Well Location		
Unit Letter 1 : 1600 feet from the SOUTHRECEMED 1000 feet from the EAST line		
Section 11	Township 25S Range 29E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	_	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOI	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	AL JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	П
	eleted operations. (Clearly state all pertinent details, as	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
XTO submits sundry for referenced well to repair casing leak resulting in failed MIT. Steps taken will be as followed:		
Rig up pulling unit and pull existing injection tubing and packer (if present).		
Tag existing CIBP and 35' CMT at 4855'.		
RIH with retrievable bridge plug (RBP) and packer to isolate casing leak.		
Identify casing leak depth and severity to determine if an effective cement squeeze job will fix the issue.		
If casing leak is severe, plan on P&A.		
If casing leak is minor, plan on performing a squeeze job. Once complete, perform another casing pressure test to		
ensure squeeze is holding and we have good casing integrity.		
	d, perform official MIT and shut the well in until f	facilities and flow lines are ready to accept
production.		
1		Application of the Control of the Co
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
(Walson A	() ()	
SIGNATURE TO MAIN	TITLE REGULATORY ANALYS	DATE 02/22/2018
Type or print name PATRICIA DO	NALD E-mail address:	PHONE: 432-5718220
For State Use Only	PATRICIA_DONALD@XTOENE	
APPROVED BY: Jaymond	It sadany TITLE Greologi37	DATE 2/23/18
Conditions of Approval (If any):	,	• •