

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44563
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No. LG-1525
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Dee State Com
4. Well Location Unit Letter <u>M</u> : <u>785</u> feet from the <u>South</u> line and <u>165</u> feet from the <u>West</u> line Unit Letter <u>P</u> : <u>1210</u> feet from the <u>South</u> line and <u>230</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630' GR		9. OGRID Number 7377
		10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud and surface casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/18 – Spudded 26" conductor hole at 2:30 PM. Set 100' of 20" conductor and cemented to surface.

2/9/18 – Resumed drilling with rotary tools.

2/10/18–2/12/18 - TD 12-1/4" hole to 1270' at 1:45 AM. Set 9-5/8" 36# J-55 LT&C casing at 1256'. Cemented with 90 sx RFC Thixotropic cement (yld 1.61, wt 14.4) and 380 sx lead (yld 2.49, wt 11.9) and 90 sx RFC Thixotropic (yld 1.61, wt 14.4). Tailed in with 170 sx cement (yld 1.61, wt 14.8). Displaced cement with 93.2 bbls fresh water. No cement back to surface. WOC. Ran temperature survey and found TOC at 260'. Ran 1" cement as follows: Pumped 50 sx Neat cement with 7% CC (yld 1.34, wt 14.8). WOC. Tagged TOC at 284'. Pumped 50 sx Neat cement with 7% CC (yld 1.34, wt 14.8). WOC. Tagged TOC at 212'. Pumped 280 sx Neat cement with 4% CC (yld 1.34, wt 14.8). WOC. Tagged TOC at 185'. Continued cement top out job. Filled hole with water and pumped the cement. Circulated 41 sx to surface. Tested casing to 1500 psi for 30 min, held good. Reduced hole to 8-3/4" and resumed drilling.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

1/9/18

Rig Release Date:

FEB 20 2018

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 16, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Staff Mgr TITLE Staff Mgr DATE 2-23-18

Conditions of Approval (if any):