Submit 1 Copy To Appropriate District State of New Mexico		Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-015-23242
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION   District III - (505) 334-6178 1220 South St. Francis Dr.   1000 Pio Brazos Pd. Azter, NM 87410 1220 South St. Francis Dr.		5. Indicate Type of Lease
		STATE 🛛 FEE 🗌
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		L0-4857-2
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Travis 24 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well 🖾 Gas Well 🗋 Other		8. Well Number $\#_1$
2. Name of Operator Matador Production Company		9. OGRID Number 228937
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas TX 75240		10. Pool name or Wildcat [97092] LOCO HILLS, WOLFCAMP, NW
4. Well Location		
Unit Letter H : 1980 feet from the N line and 660 feet from the E line		
	Range <sup>28E</sup>	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLI		LING OPNS. P AND A
PULL OR ALTER CASING 📋 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌		
CLOSED-LOOP SYSTEM	OTHER:	Recomplete into Wolfcamp
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Objective: Abandon Morrow, Perforate & Acidize Wolfcamp to test.		
o MIRU, Kill Well. ND WH. NU BOPs o Unset Packer and TOOH w/ tbg.		<b>NM OIL CONSERVATION</b>
o RIH w/ WL & set CIBP @ 10,554' WLM, correlated by CCL & GR.		ARTESIA DISTRICT
o Dump CI H cmt via WL dump bailer on top of CIBP.		
o Load csg w/ FW & pressure test to 500 psi. Good test. o TIH w/ tbg. Tag top of cement @ 10,505' (49' CI H cmt on top of CIBP)		FEB 2 7 2018
o Spot Brine, FW, & 5000 gal 15% HCl across target zone. o RIH w/ WL & perforate 8658-92' & 8710-22' w/ 6 spf, 60 degree phasing. Bullhead 120 bbls		
biocide treated FW. Bild with a set backet. Such to test		
o RIH w/ tbg and packer. Swab to test.		
o Unset pkr & TOOH, TIH with tbg assembly.		
o Shut in well.		
Spud Date: 8/31/1980 Rig Release	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Engi	neer	DATE 2/19/2018
Chris VitTarreal	cvillarreal@matado	
Type or print name E-mail addr	ess:	PHONE:
For State Use Only		
APPROVED BK: Laymond St. Johanny TITLE Greslage3t, DATE 2-28-2018 Conditions of Approval (if any):		