

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM30629

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM72180

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
EASTERN SHORE QW FEDERAL COM 012. Name of Operator
EOG RESOURCES INCContact: KAY MADDOX
E-Mail: Kay_Maddox@eogresources.com9. API Well No.
30-015-238623a. Address
PO BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-686-365810. Field and Pool or Exploratory Area
ANGEL RANCH;ATOKA-MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T19S R27E 1623FSL 1692FEL

11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please reference attached facility diagram as per request dated 4/11/2017 - I&E CFO Number 17RGW070

SC 2-27-18
Accepted for record - NMOCD

OIL CO. - Artesia District

FEB 26 2018

RECEIVED

Accepted for Record Purposes.
Approved Subject to Onsite Inspection.
Date: _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #373980 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/27/2017 ()

Name (Printed/Typed) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/26/2017

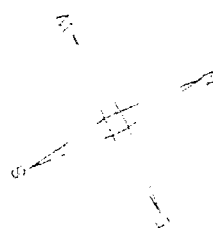
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



April 2017
 EOG Resources, Inc.
 Eastern Shore Federal OGW #1
 SEC 8 - T19S R27E
 Eddy County, NM
 Lease # NM130629
 CA NMNM72180
 API #30-015-23862

[X] Valve Open

[X] Valve Closed

S Valve Sealed

Orifice Meter

FACILITY DIAGRAM

Below Major equipment, valves, pipes, pumps and wellhead and separator auxiliary process systems such as fuel gas separator, oil/water separator, sand separator and all connected equipment.

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH TANK (SAUCING): The sales tank is isolated such that all valves that could allow unmeasured production to enter or leave the sales tank are effectively sealed in the closed position. Production is directed to non-sales tank.

WATER TANK: If the possibility for oil to enter water tanks exists through main circulating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

Current production at this facility is 0 Oil BPD and 0 Produced Water BPD.
 4/2/2017

