

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM16131

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SOFTSHELL 22 FEDERAL 1H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: SHEILA A FISHER

Email: Sheila.Fisher@devon.com

9. API Well No.

30-015-39727-00-S1

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 575-748-1829

10. Field and Pool or Exploratory Area
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T25S R31E NWNE 330FNL 1660FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Site Facility Diagram/Security Plan

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Softshell 22 Fed 1 updated to reconcile Notice of Written Order 18JH210W.

OFFICE OF THE CLERK
ARTESIA DISTRICT

FEB 26 2018

RECEIVED

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 2-7-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #402861 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2018 (18PP0971SE)

Name (Printed/Typed) SHEILA A FISHER

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 01/31/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Softshell 22 Fed 1

NW/4 NE/4 S22, T25S, R31E
330° FNL & 1660° FEL
Eddy County, N.M.
API# 30-015-39727 NMNM16131





Production System: _____ Open

- 1) Oil sales by tank gauge to tank truck.
2) Seal requirements:

A. Production Phase: On all Tanks.

- (1) All valves 5 sealed closed.







Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed, 
(2) Valve 3 sealed closed, 
(3) Valve 4 sealed closed, 
(4) Valve 5 sealed closed, 

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line 
Valve #2: Test or Roll line 
Valve #3: Equalizer Line 
Valve #4: Circ./Drain Line 
Valve #5: Sles Line 
Valve #6: BS&W Load Line 

Buried Lines: _____

Firewall: _____

Wellhead: 

Stak-pak: 

Production line: _____

Water line: _____

Gas Meter

(A)

(M)

(C)

