

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0560289
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: ERIN WORKMAN Email: Erin.workman@dvn.com		7. If Unit or CA/Agreement, Name and/or No. 8910123910 ✓
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. BURTON FLAT DEEP UNIT 61H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T21S R27E NWSW 2050FSL 100FWL		9. API Well No. 30-015-43136-00-S1
		10. Field and Pool or Exploratory Area AVALON-DELAWARE UNKNOWN
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully submits the updated Site Facility Diagram for the Burton Flat Deep Unit 61H.

ATTACHMENT: Site Facility Diagram

2-27-18
Accepted for record - NMOCD

RECEIVED
ARTESIA DISTRICT

FEB 26 2018

RECEIVED

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-7-18

Signature: [Signature]

14. I hereby certify that the foregoing is true and correct. Electronic Submission #402685 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2018 (18PP0943SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 01/30/2018

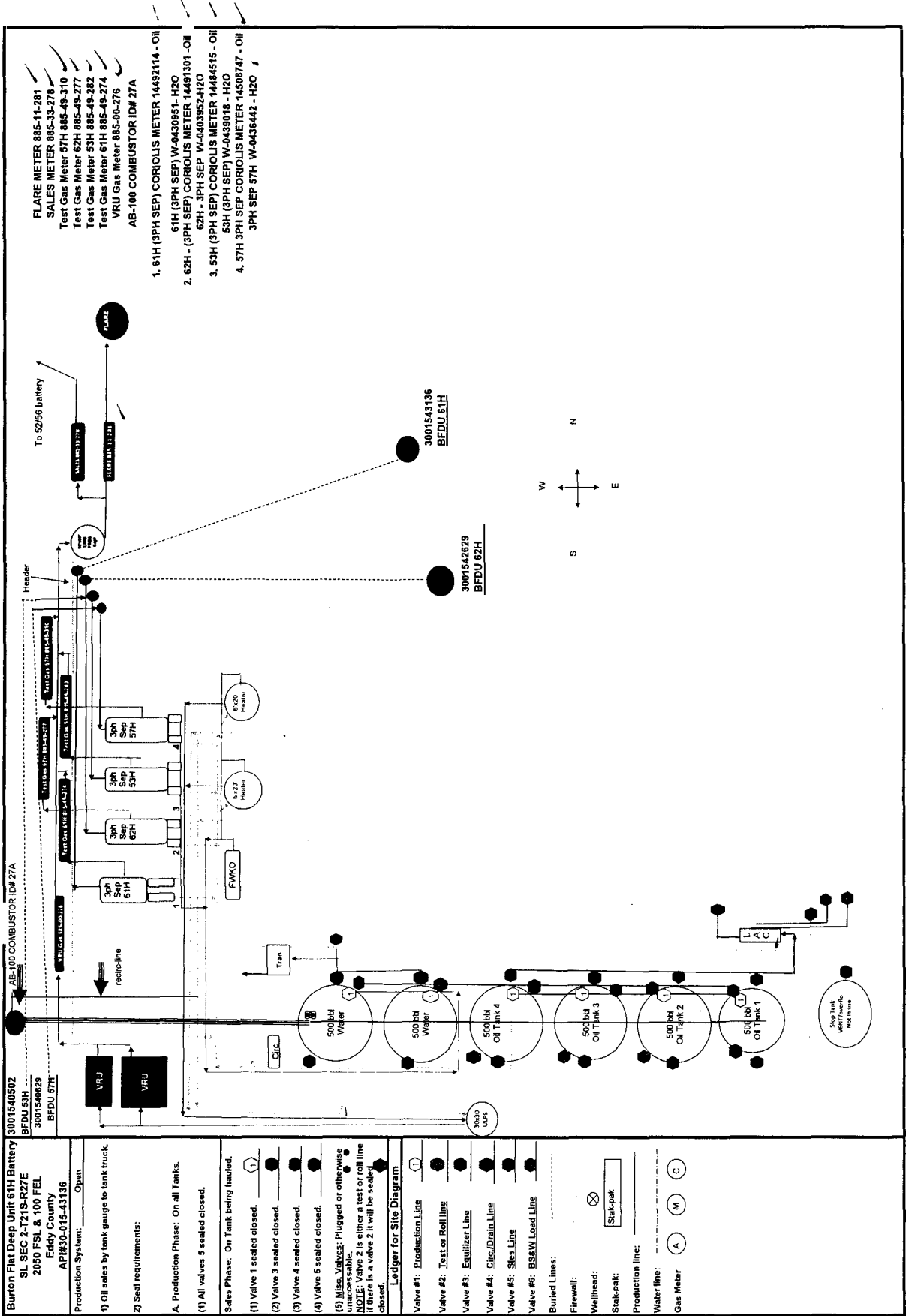
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Burton Flat Deep Unit 61H Battery
SL SEC 2-T21S-R27E
2050 FSL & 100 FEL
Eddy County
APN 93-015-43136

Production System: Open
1) Oil sales by tank gauge to tank truck.
2) Seal requirements:

A. Production Phase: On all Tanks.
(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.
(1) Valve 1 sealed closed.
(2) Valve 3 sealed closed.
(3) Valve 4 sealed closed.
(4) Valve 5 sealed closed.
(5) Misc. Valves: Plugged or otherwise unaccessible.
NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram
Valve #1: Production Line
Valve #2: Test or Roll Line
Valve #3: Equalizer Line
Valve #4: Circ./Drain Line
Valve #5: Sies Line
Valve #6: BS&W Load Line
Buried Lines:
Firewall:
Wellhead:
Stack-pak:
Production line:
Water line:
Gas Meter

- FLARE METER 885-11-281
- SALES METER 885-33-278
- Test Gas Meter 57H 885-49-310
- Test Gas Meter 62H 885-49-277
- Test Gas Meter 53H 885-49-282
- Test Gas Meter 61H 885-49-274
- VRU Gas Meter 885-00-276
- AB-100 COMBUSTOR ID# 27A
- 1. 61H (3PH SEP) CORIOLIS METER 14492114 - OIL
- 2. 62H - (3PH SEP) CORIOLIS METER 14491301 - OIL
- 3. 53H (3PH SEP) CORIOLIS METER 14484515 - OIL
- 4. 57H 3PH SEP CORIOLIS METER 14508747 - OIL
- 3PH SEP 57H W-0436442 - H2O