

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM14768 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CERF 10 FEDERAL 3H ✓

2. Name of Operator

✓ DEVON ENERGY PRODUCTION CO E-Mail: dana.delarosa@dev.com

Contact: DANA DELAROSA

9. API Well No.

30-015-41058 ✓

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 575-746-5594

10. Field and Pool or Exploratory Area
AVALON; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 9-T21S-R27E, NENE, 1275'N x 300'E

11. County or Parish, State

EDDY COUNTY COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Burton Flat Deep Unit 52H to reconcile Notice of Written Order DMB1611047.

Accepted for Record Purposes.**Approval Subject to Onsite Inspection.**

Date: 2-15-18

D. McKinney

OC 2-27-18
Accepted for record - NMCCO

ARTESIA DISTRICT

FEB 26 2018

RECEIVED

FAC ID: CERF10

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #360106 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/15/2016 ()**

Name (Printed/Typed) DANA DELAROSA

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 12/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Cert 10 Federal #3H and 4H
 SL SEC 9-121S-R27E
 1270 FSL & 300 FEL
 Eddy County
 AP#30-015-41088

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements

A. Production Phase: On all tanks.

- (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.

- (5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or toll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- | | | |
|-----------|-------------------|-----|
| Valve #1: | Production Line | (1) |
| Valve #2: | Test or Toll Line | (2) |
| Valve #3: | Equalizer Line | (3) |
| Valve #4: | Circ. Drain Line | (4) |
| Valve #5: | Seg. Line | (5) |
| Valve #6: | BS&W Load Line | (6) |

Buried Lines:

Firewall:

Wellhead:

Stak-pak:

Production Line:

Water Line:

G.S. Meter:

Stak-pak

Water Line

G.S. Meter

