

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date - RT
⁴ API Number 30-015-44521	⁵ Pool Name Pierce Crossing Bone Spring	⁶ Pool Code 50371
⁷ Property Code: 314329	⁸ Property Name: Cedar Canyon 29 Federal Com	⁹ Well Number: 24H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	29	24S	29E		1670	SOUTH	420	WEST	EDDY

¹¹ Bottom Hole Location **Top Perf- 2235' FSL 349' FWL** **Bottom Perf- 2165' FSL 350' FEL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	24S	29E		2158	SOUTH	201	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
311333	BRIDGER TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	FEB 09 2018	

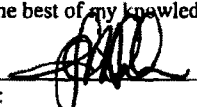
IV. Well Completion Data

RECEIVED

²¹ Spud Date 11/11/17	²² Ready Date 2/7/18	²³ TD 13370'M 8600'V	²⁴ PBTD 13306'M 8600'V	²⁵ Perforations 13221-8623'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14-3/4"	10-3/4"	454'	526	✓	
9-7/8"	7-5/8"	7938'	1562	✓	
6-3/4"	4-1/2"	7803-13357'	709		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
Jana Mendiola

Title:
Regulatory Coordinator

E-mail Address:
janalyn_mendiola@oxy.com

Date: 1/31/18 Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by:



Title:

Geologist.

Approval Date:

2-28-2017

Pending BLM approvals will
subsequently be reviewed
and scanned



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMNM53229

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit or CA/Agreement, Name and/or No

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No
CEDAR CANYON 29 FEDERAL COM 24H2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com9 API Well No
30-015-445213a Address
P.O. BOX 50250
MIDLAND, TX 797103b Phone No (include area code)
Ph: 432-685-593610 Field and Pool or Exploratory Area
PIERCE CROSSING BONE SPRG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E Mer NMP NWSW 1670FNL 420FWL
32.185727 N Lat, 104.013802 W Lon11 County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 14-3/4" hole 11/11/17, drill to 454' 11/11/17. RIH & set 10-3/4" 45.5# J-55 BTC csg @ 454', pump 5BFW spacer then cmt w/ 280sx (68bb) PPC w/ additives 14.8ppg 1.36 yield, followed by 100sx (24bb) PPC w/ additives 14.8ppg 1.32 yield, no cmt to surf. 11/12/17, Notified BLM Rep. Michael Balliett of cement results, WOC. RUWL RIH w/ temp svy, TOC @ ~260', POOH. RIH w/ 1" tbg & tag @ 127', attempt to work past with no success, notified Michael Balliett at BLM of issue and obtained verbal approval to perform 1" top job @ 127'. RIH w/ 1" tbg, cmt w/ 146sx (35bb) 14.8ppg, 1.32 yield, circ 13sx (3bb) cmt to surface, WOC. 11/12/17 RD & install night cap.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 07 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct

Electronic Submission #397232 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its juris

ed

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No
NMNM53229

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No
CEDAR CANYON 29 FEDERAL COM 24H2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com9. API Well No
30-015-445213a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No (include area code)
Ph: 432-685-593610. Field and Pool or Exploratory Area
PIERCE CROSSING BONE SPRG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E NWSW 1670FNL 420FWL
32.185727 N Lat, 104.013802 W Lon11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/14/17 Skid from Cedar Canyon 29 Federal Com 25H to Cedar Canyon 29 Federal Com 24H. RU BOR test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 480', perform FIT test to EMW=22ppg, 320psi, good test. 12/15/17 drill 9-7/8" hole to 7950', 12/18/17. RIH & set 7-5/8" 29.7# HCL-80 csg @ 7938', DVT @ 2844', ACP @ 2858' pump 80bbl mudpush express then cmt w/ 417sx (201bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 174sx (52bbl) PPC w/ additives 13.2ppg 1.61 yield, full returns throughout job, inflate ACP to 3000#, open DVT, circ thru DVT, circ 120sx (55bbl) cmt to surf. Pump 2nd stage w/ 80BFW spacer w/ dye then cmt w/ 971sx (292bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 515sx (155bbl) cmt to surface, WOC. Install pack-off, test to 10000#, good test. 12/20/17 RIH & tag DVT, drill out DVT, test 7-5/8" casing to 4225# for 30 min, good test. RIH & drill new formation to 7960', perform FIT test to EMW=12.9ppg, 1447psi, good test.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 07 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401597 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/18/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #401597 that would not fit on the form

32. Additional remarks, continued

12/21/17 Drill 6-3/4" hole to 13370'M 8600'V 12/25/17. RIH w/ 4-1/2" 13.5# P110 liner csg @ 13357-7803', TOL @ 7776' and 5-1/2" 20# P110 csg tie-back string @ 7803-0'. Pump 50bbl spacer w/ green dye then cmt w/ 709sx (174bbl) PPC w/ additives 13.2ppg 1.35 yield, full returns throughout job, TOC @ 7776', WOC, ND BOP. RD Rel Rig 12/29/17.