State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV	in Der Come	e Fe MM 97	505	12	20 South St.					\boxtimes	AMENDED REPORT	
1220 S. St. Franc	as dr., sam L			DR ALI	Santa Fe, NI		RI7.AT	TON '	TO T	TRANS	PORT	
1 Operator 1			OWADLE .	ANDACINO	RIZATION TO TRANSPORT OGRID Number							
Percussion P	etroleum (Operating,			371755							
919 Milam Street, Suite 2475 Houston, TX 77002							Reason for Filing Code/ Effective Date					
⁴ API Numb		5 Po		**************************************	INW		_	ool Code				
30-015-44382 North Seven Rivers; Glorieta/Yeso					ieta/Yeso	97565						
⁷ Property C	Code	³ Pr		'Well Number								
318940 II. ¹⁰ Su		Goo					111	[
		Township	Range	Lot Idn	Feet from the	North/South	Foot fre	Feet from the		West lin	e County	
C 22		198	* {		375			36		West	Eddy	
11 ==	<u> </u>	<u> </u>		<u> </u>		North						
" Bo UL or lot no.		le Locati		T at Tdm	East from the	North/South line	TP 6	41	East/West line County		- T - C	
C C	23	Township 19S	Range 25E	Lot Idn	376	North/South line				west iin West	e County Eddy	
12 Lse Code	13 Pendu	cing Method	II Can C	onnection	¹⁵ C-129 Perr		C-129 Ef	.	N_4-	17.6	-129 Expiration Date	
Lse Code		Code		ate	C-129 Peri	nit Number	C-129 E1	iective i	Date	L.	129 Expiration Date	
III. Oil s	and Cas	Transpa	<u> </u>		<u>i</u>				,,,,,,	<u> </u>		
111. Ou 2		1 ranspo	IEIS		19 Transpor	ter Neme				— т	²⁶ O/G/W	
OGRID		and Address										
015694		Holly Frontier									0	
****		2828 N. Harwood, Suite 1300										
		Dallas, TX 75201										
36785		DCP Midstream									G	
		370 17th Street, Suite 2500 Denver, CO 80202										
		MM OIL CONSERVATION									8.10-1.1 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00 19.00	
			ARTESIA DISTRICT									
					***************************************	FEB 15	2018					
	24.25%					1 = 5, = -						
TX7 XX7-1	l Camal	ation Dat	_			* ECET	VED					
IV. Well Com 21 Spud Date		22 Ready Date		T	²³ TD	²⁴ PBTD	25 Pe		erforations		²⁶ DHC, MC	
9/11/2017		11/17/2017			8327'	8284		176'-8236'				
27 H	ole Size		²⁸ Casin	g & Tubi	ng Size	29 Depth	Set			36 Sa	cks Cement	
12-1/4"		9-5/8"				1237'			840sx			
12-417												
8-3/4"				5-1/2"		8327'				21	2140sx (circ)	
<u> </u>						<u></u>				······		
Ì												
						······································			***************************************	·············	······································	
								L				
V. Well								Т 57				
³¹ Date New Oil 12/20/2017		32 Gas Delivery Date 12/12/2017			Test Date /24/2018	³⁴ Test Length 24 hours		35 Tbg. Pressure		ssure	³⁶ Csg. Pressure	
	- 1											
37 Choke S	Size	38 Oil		39 Water		⁴⁸ Gas 363				1	41 Test Method	
Open		786			3327						ESP	
					Division have	,	OIL C	ONSER	VATIC	N DIVIS	ON	
been complie					e is true and							
complete to the best of my knowledge and belief. Signature:						Approved by:						
						7 Justing Jelle						
Printed name				Title: Tue Day 5000								
Michael Martin Title:						Approval Date:						
Petroleum Engineer						Flynara 28, 2018						
E-mail Addre											,	
Michael@per	cussionpe		m 'hone:						_			
2/7/2018												