District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 9-6-2017

# State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

C. OIL CONSERVATION
APPESIA DISTRICT

MAR 0 5 2016

RECEIVED

#### **GAS CAPTURE PLAN**

$\boxtimes$	Original	Operator & OGRID No.: OXY USA INC 16696	
	Amended - Reason for Amendment:		

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

### Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Pecos Valley CC 7 Federal Com #25H	Pending	Unit L Sec 8 T24S R29E	2163 FSL 560 FWL	3,200	0	
Pecos Valley CC 7 Federal Com #26H 30-015-		Unit L Sec 8 T24S	2106 FSL 577 FWL	3,200	0	
Pecos Valley CC 9-8 Federal Com #23H	Pending	Unit L Sec 8 T24S R29E	2134 FSL 569 FWL	3,200	0	

### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to <a href="Enterprise Field Services">Enterprise</a>. LLC ("Enterprise") and will be connected to <a href="Enterprise low/high pressure gathering system">Enterprise low/high pressure gathering system</a>. OXY USA INC. ("OXY") provides (periodically) to <a href="Enterprise">Enterprise</a> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <a href="OXY">OXY</a> and <a href="Enterprise">Enterprise</a> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <a href="OXY USA WTP LP">OXY USA WTP LP</a> Processing Plant located in Sec. <a href="23">23</a>, Twn. <a href="21S">21S</a>, Rng <a href="23E">23E</a>. <a href="Eddy County">Eddy County</a>, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

## Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <a href="Enterprise">Enterprise</a> system at that time. Based on current information, it is OXY's belief the system can take this gas upon completion of the well(s).

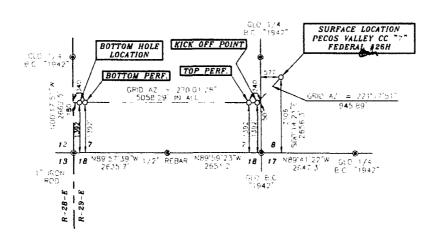
Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

#### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

# SECTIONS 8 & 7, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO





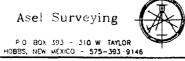
DRIVING DIRECTIONS
FROM THE WITEPSECTION OF DIG HWY
#285 AND BLACK RIVER VILLAGE ROAD IN
MALACA GO LAST ON LOUTHY ROAD #770
FOR 13 M-ES. TURN RIGHT ON COURTY
POAD #745 (MCCORALD POAD) AND GO
SOUTH FOR 0.8 MILES, CONTINUE
SOUTHEAST/EAST FOR 2.3 MILES, TURN
LEFT ON COUNTY ROAD #788 (DOG TOWN
ROAD) AND GO "PORTHEASTERLY FOR 1.8
MILES, TURN LEFT AND GO NORTHWEST FOR
1.3 MILES, TURN LEFT AND GO NORTHWEST FOR
1.3 MILES, TURN LEFT AND GO NORTHWEST FOR
NOAD AND GO "PORTHEAST FOR 29 G FEET
TO LOCATION.



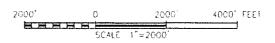
#### SURVEYORS CERTIFICATE

I, TERRY J ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMIUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS





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# OXY USA INC

PECOS VALLEY CC "7" FEDERAL #26H LOCATED AT 2106" FSL & 57 " FWL IN SECTION 8, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

1	Survey	/ Date:	06/06/	17	Sheet	1	O.	f j	Sheets
	W O. 1	Number:	170506WL-b	(Rev. A)	Drawn	Ву:	KA	Rev: A	
	Date.	te. 08/08/17			170606WL-b			Scale:1"=2000"	