

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-44438		³ Reason for Filing Code/ Effective Date - RT
⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220	
⁷ Property Code: 319584	⁸ Property Name: Cedar Canyon 27-28 Federal	⁹ Well Number: 44H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	29	24S	29E		1245	South	465	East	Eddy

¹¹ Bottom Hole Location

Top Perf- 932' FSL 399' FWL Bottom Perf- 946' FSL 343' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	24S	29E		943	South	185	East	Eddy

¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	NM OIL CONSERVATION ARTESIA DISTRICT DEC 27 2017	

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IV. Well Completion Data

²¹ Spud Date 9/27/17	²² Ready Date 12/29/17	²³ TD 20285'M 10106'V	²⁴ PBD 20228'M 10104'V	²⁵ Perforations 10303-20127'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	784'	965	/	
12-1/4"	9-5/8"	9354'	3086	/	
8-1/2"	5-1/2"	20275'	2286		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Mitchell*

Printed name:

Sarah Mitchell

Title:

Regulatory Specialist

E-mail Address:

Sarah_mitchell@oxy.com

Date:

12/27/17

Phone:

432-699-4318

OIL CONSERVATION DIVISION

Approved by:

Raymond M. Padany
Geologist

Title:

Approval Date:

12-28-2017

Pending BLM approvals will
subsequently be reviewed
and scanned

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
511 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION NM OIL CONSERVATION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DEC 27 2017
AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT RECEIVED

API Number 30-015-44438	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP
Property Code 319584	Property Name CEDAR CANYON "27-28" FEDERAL	Well Number 44H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2937.1'

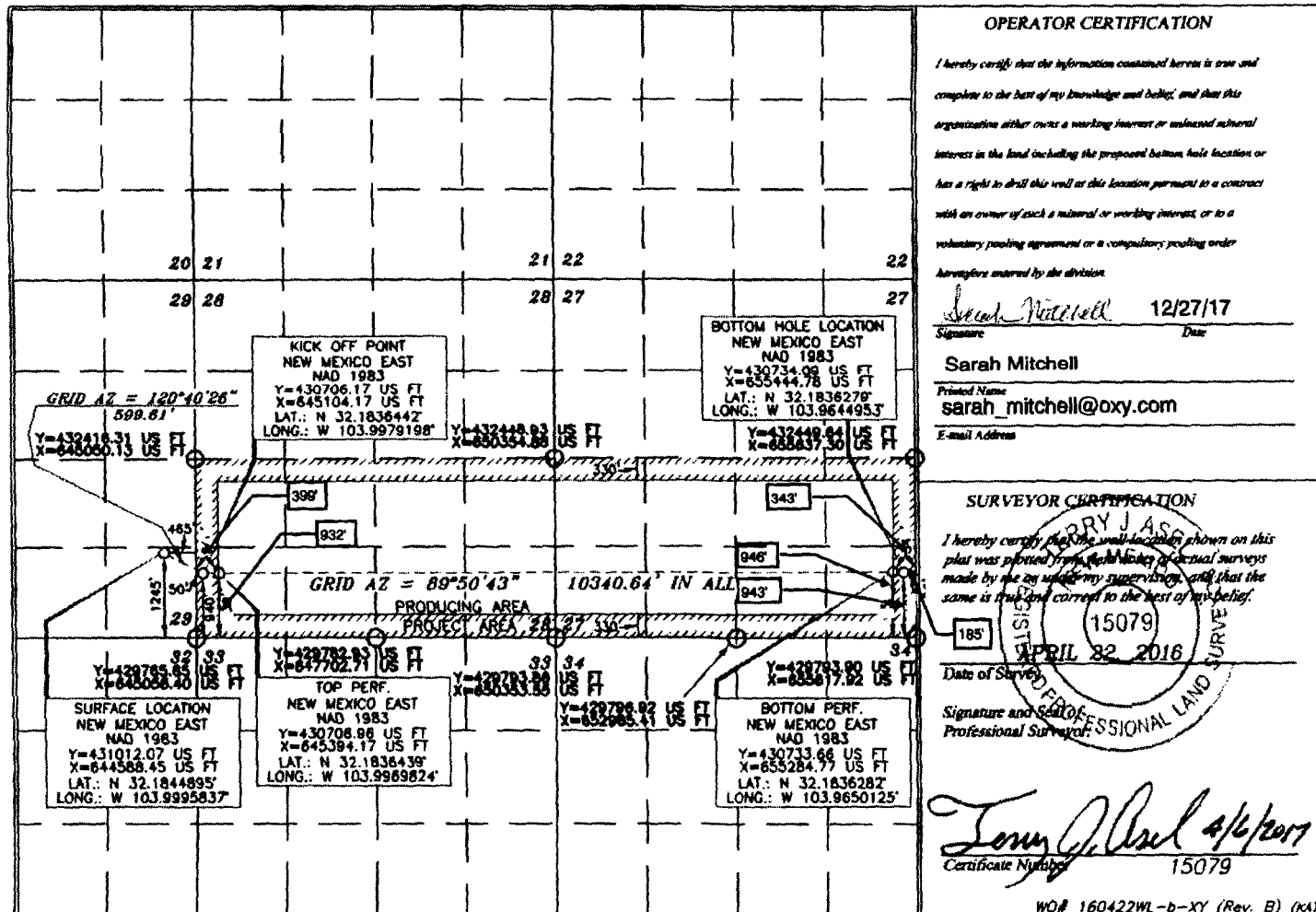
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	24 SOUTH	29 EAST, N.M.P.M.		1245'	SOUTH	465'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	24 SOUTH	29 EAST, N.M.P.M.		943'	SOUTH	185'	EAST	EDDY
Dedicated Acres 640	Joint or Infill Y	Consolidation Code	Order No. TP: 932 FSL 399 FWL, BP: 946 FSL 343 FEL						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Sarah Mitchell Date: 12/27/17
Printed Name: Sarah Mitchell
E-mail Address: sarah_mitchell@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: APRIL 22 2016
Signature and Seal of Professional Surveyor: Tony J. Abel
Certificate Number: 15079

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CEDAR CANYON 27-28 FEDERAL 44H

2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

9. API Well No.

30-015-44438

3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-593610. Field and Pool or Exploratory Area
PURPLE SAGE WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R29E Mer NMP SESE 1245FSL 465FEL
32.184489 N Lat, 103.999583 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/28/17 Skid from Cedar Canyon 27-28 Federal 43H to Cedar Canyon 27-28 Federal 44H. RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 728', drill new formation to 794', perform FIT test to EMW=20.5ppg, 450psi, good test. 10/30/17 drill 12-1/4" hole to 9365', 11/3/17. RIH & set 9-5/8" 53.5# L80 csg @ 9354', DVT @ 2949', ACP @ 2963' pump 60BFW spacer then cmt w/ 846sx (370bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 267sx (73bbl) PPC w/ additives 13.2ppg 1.61 yield, inflate ACP to 2550#, open DVT, circ thru DVT, circ 121sx (56bbl) cmt to surf. Pump 2nd stage w/ 50BFW spacer w/ dye then cmt w/ 1973sx (580bbl) PPC w/ additives 13.6ppg 1.65 yield, drop cancellation plug, pressure up & close DVT, circ 820sx (241bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. RIH & tag DVT, drill out DVT, test 9-5/8" casing to 3800# for 30 min, good test. RIH & drill new formation to 9375', perform FIT test to EMW=13.0ppg, 1210psi, good test.

NM OIL CONSERVATION
ARTESIA DISTRICT

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #396915 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #396915 that would not fit on the form

32. Additional remarks, continued

11/7/17 Drill 8-1/2" hole to 20285'M 10106"V 11/13/17. RIH w/ 5-1/2" 20# P110 csg @ 20275'. Pump 235bbl mudpush spacer then cmt w/ 2286sx (560bbl) PPC w/ additives 13.2ppg 1.38 yield, Calc. TOC @ 8345', WOC. 11/16/17 RUWL, RIH & set RBP @ 4974', ND BOP, Install wellhead cap. RD Rel Rig 11/17/17.