

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC065914A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM68294X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
BIG EDDY UNIT D15 024H

2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tracie\_cherry@xtoenergy.com

9. API Well No.  
30-015-43444

3a. Address  
6401 HOLIDAY HILL RD BLDG 5 SUITE 200  
MIDLAND, TX 79707

3b. Phone No. (include area code)  
Ph: 432-683-2277

10. Field and Pool or Exploratory Area  
WC-15 G-06 S203127G;BS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T20S R31E Mer NMP SWNE 2000FNL 1873FEL

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

05/23/2017 - 05/25/2017

Spud 17-1/2" hole. TD @ 859'. Run total 23 jts 16 84# J55 Surface csg to 859'. LEAD CMT: 310 ?C? (92bbl). TAIL CMT: 135 sx ?C? (32 bbls). Bump plug. Circ 95 sx to surf. WOC

05/26/2017

Pressure test annular; 250 psi low, 3000 high (good). Test csg to 1500 psi for 30 min (good). Drill 14-3/4" hole.

05/29/2017

Accepted for record - NMOCD

*TUC on production? EC # 3 92371 says TUC 5500'*

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
NOV 07 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #382361 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/27/2017

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/26/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #382361 that would not fit on the form**

**32. Additional remarks, continued**

TD hole @ 2810'. Run to total 66 jts 13-3/8" 68# HCL80 csg to 2810'. LEAD CMT: 435 Econocem (149 bbls) TAIL CMT: 180 sx Halcem ?C? (43 bbls). Bump plug. Circ 90 sxs (27 bbls) to surf. WOC

05/31/2017 - 06/01/2017

Install BOP. Test 250 low, 5000 high. Test annular 250 low, 3000 high (good). Test csg to 1000, held for 30 min (good). Drill float equipment and 12-3/4" hole, TD hole @ 3509'.

06/01/2017

Run total 80 jts 9-5/8" 40# J55 & L80 csg to 3502', DV tool @ 2930'. LEAD CMT: 50 sx (16.5 bbls) ?C?. TAIL CMT: 210 sx (46 bbls) ?C?. Bump plug. Set pkr. Drop DV bomb. No cmt circ off DV tool. 2nd STAGE LEAD CMT: 540 sx ?C? (178 bbls). Bump plug. Circ 12 sx (4 bbls) to surf. WOC

06/03/2017

Tag DV. Test csg t 1500 psi for 30 min (good). Drill DV tool ad ECP, float equip and 10 formation. Drill 8-3/4" hole.

06/08/2017

TD hole @ 9812'. Log and core well.

06/15/2017

Set KOP plug w/245 sx (45 bbl) ?H? cmt. Top of plug 9262'. Set second plug 290 sx (49 bbls) ?H? cmt. Tag plug @ 8590'. Drill cmt to 8720'. Drill 8-3/4" hole

06/18/17

TD hole @ 9895'. Switch to 8-1/2" bit. Drill ahead.

06/26/2017

Test BOPs, floor valves choke manifold 250 low, 5000 high. Test annular 250 low, 3000 high, test choke line 5000 psi (good). Drill ahead.

07/13/2017

TD hole @ 21,406' MD/9,565' TVD

07/17/2017

Run total 532 jts 5-1/2" CYP110 csg to 21,406". LEAD CMT: 725 sx (362 bbls) Halcem. TAIL CMT: 2340 sx Neocem (634 bbls). Bump plug returned 50 sx (25 bbls) to surf

07/18/2017

Release rig.

EC# 392371

JAYS TOC @ 5500'