Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC060999

SUNDRY N	IOTICES AND	REPORTS O	N WELLS
Do not use this			
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abandoned well. Use form 3160-3 (APD) for such proposals.				or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Oth		8. Well Name and No. MCINTYRE B 6				
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-29756	9. API Well No. 30-015-29756-00-S1				
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	Phone No. (include area code) 432-685-4332	10. Field and Pool o LOCO HILLS-	10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State		
Sec 20 T17S R30E NWSW 16	EDDY COUN	EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OI	F NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 01/30/18 MIRU Plugging Equipment. POH w/ 174 7/8" rods, 11 K-Bars & pump. 01/31/18 ND well head, NU BOP, worked to unset TAC, TAC stuck. Tried to circulate hole w/ H20, tog pressured up to 500 psi. Cut 2 7/8" tog @ 4607' (Per Jim Amos w/ BLM's approval), tog on vacuum. POH w/ tog. Spotted 60 sx class C cmt @ 4607-4014', WOC. 02/01/18 Tagged plug @ 4592'. Spotted 60 sx class C cmt w/ 2% CACL @ 4592-4000'. WOC. Tagged plug @ 4592' POH. Set 5 1/2" CIBP @ 4276'. Circulated hole w/ MLF. Pressure test csg, held 500 psi. Spotted 25 sx class C cmt @ 4276-4029'. WOC. 02/02/18 Tagged plug @ 4060'. Spotted 25 sx class C cmt @ 3100-2853'. Spotted 25 sx class C cmt w/ 2% CACL @ 1690-7437'. WOC. Tagged plug @ 1450'. Spotted 25 sx class C cmt @ 1200-951'. WOC. 02/05/18 Tagged plug @ 957'. ND BOP. Spotted 65 sx class C cmt @ 555' & circulated to surface. Rigged down and moved off. 02/06/18 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Below Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #404202 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/15/2018 (18JA0076SE)						
Name (Printed/Typed) KANICIA	CASTILLO	Title PREPA	KEK	·		
Signature (Electronic S	Submission)	Date 02/12/20	018			
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, if any, are attache			v. 16T	Z-27-18 Date		
certify that the applicant holds legal or equivalent would entire the applicant to condu		office Car	lshap			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						